

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 19 1987

O. C. D.

ARTESIA, OFFICE

Marbob Energy Corporation

P.O. Drawer 217, Artesia, New Mexico

Check proper box

Other (Please explain)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
G-J West Coop Unit	81	Grbg Jackson SR Q G SA	State, Federal or Fee	B-1266

Section 0 : 1295 Feet From The South Line and 1980 Feet From The East

Section 21 Township 17S Range 29E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Dr. 159, Artesia, N.M. 88210

Designated Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Co.	4001 Penbrook, Odessa, Texas 79762

Well produces oil or liquids, or both	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	28	17S	29E	Yes	1/9/87

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
	X		X					

Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/9/86	1/9/87	4660'	4655'

Perforations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3568.5' GR	San Andres	2594'	3286'

Perforations	Depth Casing Shoe
2594-3266' San Andres	4655'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	212.69'	175
7 7/8"	5 1/2" 17#	4655'	2350
	2 7/8"	3286'	

*Post ID-2
1-23-87
Camp + RK*

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1/9/87	1/10/87	Pumping

Duration of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			

Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
55	55	frac wtr	42

AS WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Production Clerk

(Title)

1/14/87

(Date)

OIL CONSERVATION DIVISION

JAN 21 1987

APPROVED _____, 19 _____

BY _____ Original Signed By

Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Marbob Energy Corporation
G-J West Coop Unit #81
Perforations

2594
2603
2612
2621
2626
2629
2640
2648
2659
2666
2676
2730
2762
2787
2797
2819
2828
2846
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2990
2996
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3013
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3243
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3257
3266

