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State of New Mexico Energy, Minerals and Natural Resources De,

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

SEP - 1 1992

DISTRICT III

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aziec, NM 874 | REQ | | | | | AUTHORI | | e a reputation of the second | | | |
|--|-----------------|----------------------------|---------------------|--------------------|--|---|---|---------------------------------------|--------------|------------|--|
| TO TRANSPORT OIL AND NATURAL G | | | | | | | Well API No. | | | | |
| Mack Energy Corpo | oration. | | | | | | | | | | |
| Address P.O. Box 276, Ar | | | 210 | | , | | | | | | |
| Reason(s) for Filing (Check proper box | | | | | | ther (Please expl | ain) | | | | |
| New Well | | | | porter of: | E-A | fective 8 | /1/92 | | | | |
| Recompletion | Oil | | Dry (| Gas 🔲 lensate 🗍 | EI | rective o | /1/32 | | | | |
| Change in Operator XX If change of operator give name Ma | | ad Gas | | | | 247 | 71 77 4 0 4 | is NM 88 | 210 | | |
| and address or previous operator | | | orpor | ation, | P. O. L | rawer 217 | , Alles | la, NH 00 | 210 | | |
| II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Included the Property of the Pool Name, Included the Pool Name, Includ | | | | | | ling Formation Kind | | | of Lease No. | | |
| | | | | | ing community | | | Residental XXXXIII B1266 | | | |
| Location | | | | | | | | | | | |
| Unit LetterO | :12 | 95 | _ Feet ! | | • | ine and198 | 80 Fr | et Hom the | east | Line | |
| Section 21 Town | ship 1 | 7S | Rang | c 2 | 29E , 1 | NMFM, | | Eddy | | County | |
| III. DESIGNATION OF TRA | NSPORTI | ER OF C | IL Al | ND NATU | URAL GAS | 3 | | | , | | |
| Name of Authorized Transporter of Oil | X | or Conde | ensale | | Vooress (C | ive agaress to wi | | copy of this form | is to be se | ent) | |
| Navajo Refining Co | | | | | P.O. Box 159, Artesia, NM 88 Address (Give address to which approved copy of this | | | | is to be se | ent) | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas CPM Corporation | | | | , 048 [] | 4001 P | enbrook, | Odessa, | TX 79762 | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | Rge | ls gas actua | lly connected? | When | 7 | | | |
| give location of tanks. | _ | <u> </u> | | | alles ordes nu | mber | | | | | |
| If this production is commingled with the IV. COMPLETION DATA | at from any ol | her lease o | гроон, в | руе сопшил | ging order nu | | | | | | |
| Designate Type of Completion | on - (X) | Oil We | 11 | Gas Well | New Wel | Workover | Deepen | Plug Back Sai | ne Res'v | Diff Res'v | |
| Date Spudded | | Date Compl. Ready to Prod. | | | Total Depti | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | | | Depth Casing Shoe | | | |
| Perforations | | | | | | | | Depar casing or | | | |
| TUBING, CASING ANI | | | | | CEMENTING RECORD | | | | | | |
| HOLE SIZE | C/ | CASING & TUBING SIZE | | | | DEPTH SET | | · · · · · · · · · · · · · · · · · · · | KS CEMI | | |
| | | | | | | | | | 92 | | |
| | | | | | | | | | Elig or | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQU | EST FOR | ALLOW | ABLI | C Loil and mu | st he equal to a | or exceed top allo | mable for thi | s depth or be for fi | ill 24 how | rs.) | |
| OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test | | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| Date (file) to the same of t | | | | | _ | | | Choke Size | | | |
| Length of Test | Tubing Pr | essure | | | Casing Pres | sure | | CHOKE SIZE | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | |
| | | | | | | | | <u> </u> | | | |
| GAS WELL | ll anoth of | Test | | | Bbis. Conde | nsale/MMCF | | Gravity of Conde | nsale | | |
| ctual Prod. Test - MCF/D Length of Test | | | | | | | | 71 | | | |
| esting Method (pilot, back pr.) | Tubing Pro | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| VI. OPERATOR CERTIFIC | CATE OF | COMI | PLIAI | VCE | | | CEDVI | ATION DIV | / S O | N | |
| I hereby certify that the rules and reg | ulations of the | Oil-Conser | vation | | | OIL CON | SENVA | | 1010 | 1 7 | |
| resulting hards been countried with an | that the infor | rmatiðan æi∨ | en abov | e | | | , QT | P = 1 1992 | | | |
| interpolate formulate to the best of the | Ly 77 | vener. | | | Date | Approved | OTRIAL CL | GNED BY | | | |
| y Choracte y a | | | | | D., | m.*a 4 5 4 | / E 18/31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | MS | | | |
| Signature | | | | | By MIKE WILLIAMS SUPERVISOR, DISTRICT IT | | | | | | |
| Dhouda Nelson | Produc | ction | <u>Cler</u> Tide | <u>K</u> | Title | | . = | | | | |
| Printed Name 8 1992 AUG 2 8 1992 | | | 8-330 | | Title | | | | | | |
| 4 7 T | | 72'-1- | -lone A | in. | T I | | | | | | |

ing the letter digital in the expectation is under the property department of the above the distriction INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.