30.015.25692

Form 3160-3 (November 1983) (formerly 9-331C)	דואט	ED STATES	4.	(Other instru- reverse st	ns on de)	Budget Bureau N Expires August	
	DEPARTMENT	OF THE IN	ITERI	IOR	ļ	5. LEASE DESIGNATION	AND SERIAL NO.
BUREAU OF LAND MANAGEMENT					NM14847		
A DDI ICATION	FOR PERMIT	O DRILL D	FFPF	N OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
la. TYPE OF WORK	TOR TERMIN	O DAILL, D		11, OK . 1200 B			·
	LL 😡	DEEPEN [PLUG BAC	K 🗌	7. UNIT AGREEMENT NA	EM
b. TYPE OF WELL							
OIL OA	ELL OTHER		818	GLE MULTIP		8. FARM OR LEASE NAM	•
2. NAME OF OPERATOR				RECEIVED BY		Phillips Fe	ederal
Reach Explo	ration, Inc.		ł			9. WELL NO.	
3. ADDRESS OF OPERATOR				DEC -3 1986		1	
800 N. Marienfeld Suite 200 Midland, Texas 79701					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with	h and St	ate requiements. D.		High Lonesom	e (Queen)
660' FSL &	1 080 7 EFT	(Unit	0.)	ARTESIA, OFFICE		11. SBC., T., R., M., OR B AND SURVEY OR AR	
At proposed prod. son		(SW/4	SE //	· · ·		AND SURVEY OF AR	-
	4600	(3W/4	31/4	,		Sec.7, T 19 S,R	29E
Same 14. distance in miles	AND DIRECTION FROM NEA	BEST TOWN OR POST	OFFICE'			12. COUNTY OR PARISH	13. STATE
15 Miles Ea	st of Artesia,	New Mexico				Eddy	NM
15. DISTANCE FROM PROPUSED®						OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST 660 PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			800			40	
18. DISTANCE FROM PROF	OSED LOCATION®		19. PHO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2750'			Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	<u> </u>			···	22. APPROX. DATE WOL	RE WILL START*
2676 0 61		· · · · · · · · · · · · · · · · · · ·				November 21	, 1986
23.	ر— بدرد میش <u>دند.</u> نور د	PROPOSED CASIN	G AND	CEMENTING PROGRA	AM		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	WEIGHT PER FOOT BETTING DEPTH		1	QUANTITY OF CEMENT	
12"	8 5/8"	23#		300	Sufficient to Circulate		

Pay zone will be perforated and stimulated for production.

Attachments:

7 7/8"

Area Raod Map Topo Surface Map

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED DAY WAYA WATTIN	TITLE Production	DATE 11-18-86
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 13-1-86

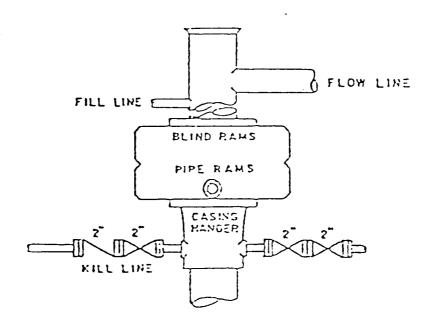
N . MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		,	Lease			Well No.
•	Exploration,	Inc.	Pl	nillips Fe	deral	I
Unit Letter	Section	Township	Rong	e	County	
0	7	17 Sout	h	29 East	Eddy	
Actual Footage Lo	ocation of Well:				· · · · · · · · · · · · · · · · · · ·	
560	feet from the	South line	and 168	() tee	et from the East	line
Ground Level Elev	Producing Fo	ormation	Pool			Dedicated Acreage:
3676.9	Que	en	e	ave ''	nag in war	40 Acres
1. Outline t	the acreage dedic	ated to the subject	t well by co	lored pencil o	or hachure marks or	n the plat below.
2. If more interest	than one lease is and royalty).	s dedicated to the	well, outline	eeach and ide	entify the ownershi	p thereof (both as to working
dated by	communitization,	unitization, force-p	oooling.etc?			of all owners been consoli-
Yes	No If	answer is "yes;" ty	be or cousor	idation		
If anawai	r is "no" list the	owners and tract	descriptions	which have a	ctually been conso	lidated. (Use reverse side of
	if necessary.)				,	
No allow	able will be assig	ned to the well unt e) or until a non-sta	il all interest ndard unit, e	s have been liminating su	consolidated (by c	communitization, unitization, een approved by the Commis-
				1		CERTIFICATION
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.]	1			1	1 1	by certify that the information con-
	1			1	1 1	d herein is true and complete to the
	l ·			1	1 2	of my knowledge and belief.
				1	Lan	haya Matom
	1			1	Name	muju pikui
 	+	+		-ı		ara Watson
[·				Positio	
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	i I			·.	Compan	
	! i			İ	1 1	n Exploration, Inc.
1	i			1	Date	Lapioration, Inc.
11	i			1	11-25	5-86
	1	Į.		†	11-2.	
	l			1		
				ŀ		reby certify that the well location
	1			1	l i	n on this plat was plotted from field
	1			į		of actual surveys made by me or
! [i	1	my supervision, and that the same
1				·	1 1	ue and correct to the best of my
	1			1	know	ledge and belief.
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11	i			•	Date Si	urveyed
	1			10001		11-25-1986
	1		Q-4-	1680'		ered Professional Engineer
	1		560		and/or	Pand Surveyor
 	İ		•	1		mara Outre
					Centif	cate No. JOHN W WEST, 676
0 330 440	190 1320 1650	1980 2310 2640	2000 1500	1000	BOQ 0	RONALD J. EIDSON, 3239

BLOWOUT PREVENTER ARRANGEMENT

Beach Exploration, Inc. Phillips Federal #1 SW/4 SE/4



BEACH EXPLORATION, INC. WELL NO. 1 PHILLIPS FEDERAL SW1/4SE1/4 of SEC. 7, T17S, R29E EDDY COUNTY, NEW MEXICO

- 1. Surface Formation: Sandy soils of Quaternary Age.
- 2. Estimated Tops of Geologic Markers:

Andydrite	680 '	Penrose	1887'
Yates	820'	Grayburg	2057'
Seven Rivers	1045'	Premier	2397'
Oueen	1647'	San Andres	2427'

3. Anticipated Porosity Zones:

Water: Above 150'

Oil: Seven Rivers, Queen, Grayburg, Premier, San Andres

4. Casing Design:

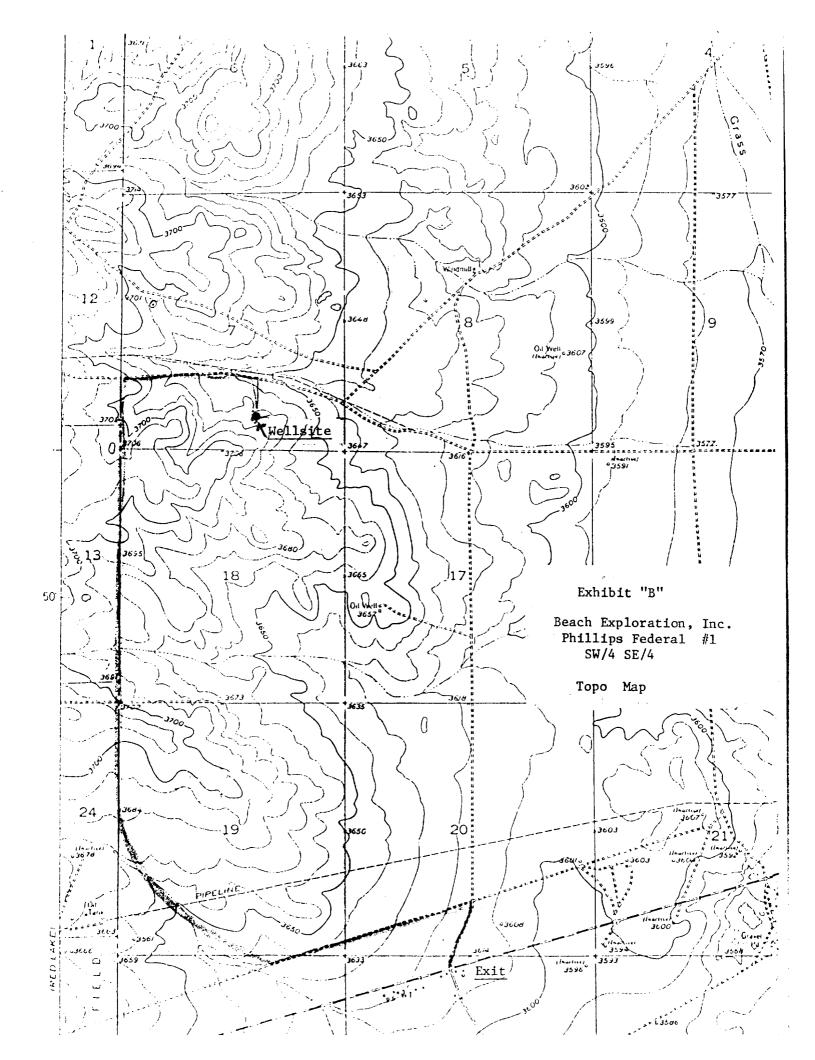
Size	Interval	Weight	Grade	Joints	
8 5/8"	0-300'	23.0#	K-55	STC	
4 1/2"	0-2750'	10.5#	K-55	STC	

- 5. Pressure Control Equipment: Double Ram-Type Preventer
- 6. Circulating Medium:

300'- 1850' Brine Water

1850'- 2750' Mud up to TD

- 7. Auxiliary Equipment: Drill string safety valve.
- 8. Testing, logging and coring program: No coring or DST's are planned. Electric logs will include a CNL-FDC w/GR.
- 9. Abnormal pressure, Temperatures or gases: None Anticipated
- 10. Anticipated Starting Date: Approximately November 21,1986



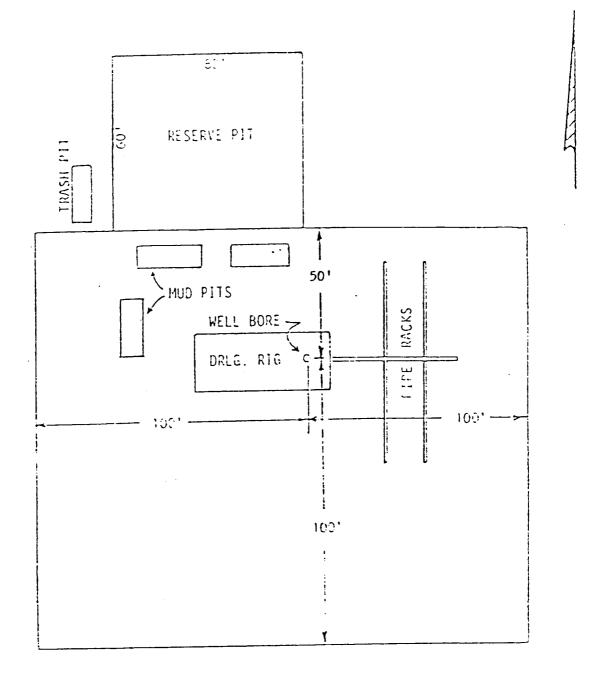


Exhibit "D"

SKETCH OF WELL PAD

Beach Exploration, Inc.
Phillips Federal #1

SW/4 SE/4