

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW OIL CONS. COMMISSION
SUBMIT IN DUPLIC.
DRAWING DD
APPROVED BY
RECEIVED
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731(B)

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "B"

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q Grbg SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14-T17S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☐

DIFF.

RESVR. ☐CARLOS G. GURCE
AREA HEADQUARTERS

2. NAME OF OPERATOR

Marbob Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 217, Artesia, New Mexico 88211-0217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

834 FSL 819 FEL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

30-015-25700

15. DATE SPUDDED

9/24/87

16. DATE T.D. REACHED

10/4/87

17. DATE COMPL. (Ready to prod.)

10/26/87

18. ELEVATIONS (DF, REB, RT, CR, ETC.)*

3606.8' GR

19. ELEV. CASINGHEAD

3606.8' GR

20. TOTAL DEPTH, MD & TVD

4585'

21. PLUG, BACK T.D., MD & TVD

4536'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4585'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2810-3353' San Andres

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CSNG, LML, SDSN

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	335'	12 1/4"	250 sx, circ 75 sx	None
5 1/2"	17#	4565'	7 7/8"	2030 sx, circ 300 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3450'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2810-3353' San Andres

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

2810-3353'

160,000 gals. gel wtr, 40,000#
20/40 sand; 100,000# 12/20 sand;
100,000# 8/16 sand
4000 gals. 10% NE acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/26/87		Pumping - 2½"				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/27/87	24		→	68	110	frac	1618 sjs
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	68	110	frac		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Robert C. Chase

35. LIST OF ATTACHMENTS

List of perforations, deviation survey, logs will be sent upon receipt.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rhonda Nelson

TITLE

Production Clerk

DATE

10/28/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	445	Red bed, salt	San Andres	2582'	
	445	1285	Salt, anhydrite			
	1285	2360	Anhydrite			
	2360	2595	Lime, anhydrite			
	2595	4585	Lime			
	4585	4536	TD			
			PBTD			

MARBOB ENERGY CORPORATION

M. Dodd "B" No. 59

Perforations

2810

2813

2817

2828

2837

2840

2844

2857

2862

2863

2870

2891

2908

2934

2937

2964

2993

2996

3003

3015

3032

3040

3061

3092

3098

3110

3127

3134

3137

3144

3146

3162

3164

3172

3183

3207

3212

3230

3238

3247

3253

3263

3281

3284

3291

3300

3304

3325

3332

3353

ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~865~~ PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210

RECEIVED

NOV 10 '87

O. C. D.
ARTESIA, OFFICE

October 6, 1987

Marbob Energy Corporation
PO Drawer 217
Artesia, NM 88211

Re: M. Dodd B #59
834' FSL & 819' FEL
Sec. 14, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
352'	1/2°
907'	1°
1344'	1°
1756'	1°
2290'	3/4°
2848'	3/4°
3310'	1°
3892'	3/4°
4343'	3/4°
4585'	1°

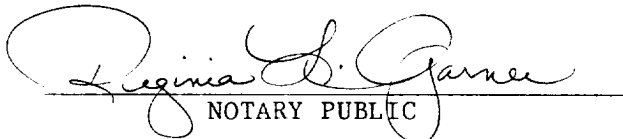
Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 6th day of October, 1987.


NOTARY PUBLIC