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SEP 08 '87

O. C. D.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

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DISTRIBUTE	ON		
SANTA FE	1		
FILE		1	1
U.1.0.k.			
LAND OFFICE		1	
TRANSPORTER	CIL	1	
THE PROPERTY OF THE PROPERTY O	DAE	7	
OPERATOR		7	
PROCATION OF	ICF:		

OIL CONSERVATION DIVISION

P. O. BOX 2088

ARTESIA, OFFICE

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Petroleum Company	
4001 Penbrook St., Odessa, Texas 79762	2
	Other (Please explain) y Gas ondensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo	F-11 1.C 02070
Burch-C Fed 45 Grayburg Jacks	son-7R-Q-GB-SA Same, Federal or Fee Federal LC-028793
Unit Letter C : 330 Feet From The North Line	e and 2580 Feet From The West
Line of Section 23 Township 17-S Range 29	9-E , NMPM, Eddy County
Name of Authorized Transporter of CII S or Condensate Name of Authorized Transporter of CII or Condensate Navajo Refining Company-Pipeline Division Name of Authorized Transporter of Casinghead GasXX or Dry Gas Phillips 66 Natural Gas Company 11 well produces oil or liquids. Unit Sec. Twp. Rge.	P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762
give location of tanks. G 23 17-S:29-E	Yes $7-17-87$ Post $ID-2$
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have	OIL CONSERVATION DIVISION SEP 1 0 1987
been completed with and that the information given is true and complete to the best of my knowledge and belief.	BY Original Signed By Les A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.
Eng. Supervisor, Reservoir (Title)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-204 must be filed for each pool in multiply completed wells.

	Oil Well Gas Well	New Well Workeyer Deepen	ling Back Same Restv. 1:11. Rest	
Designate Type of Completi	on $= (X)$ $\times X$	xx		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3/5/87	7/17/87	4600'	3929'	
Elevetions (DF, RKS, RT, CK, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
3600'GL, 3609' RKB	Grayburg-San Andres	2310'	3500 '	
Perfercisons 2310'-3451'			Depth Casing Show 4600	
	TUBING, CASING, AI	ND CEMENTING RECORD		
HOLD SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	350'	350 sk Class "C"	
7-7/8"	5-1/2"	4600'	1200 sk Class "C"	
	23/8	3500		
	<u> </u>	0100		
OIL WELL	FOR ALLOWABLE (Test must be		oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/17/87	FOR ALLOWABLE (Test must be	after recovery of total volume of load		
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga		
OIL WELL Date First New Oil Run To Tanks 7/17/87 Length of Test	FOR ALLOWABLE (Test must be able for this 8/19/87	ofter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pumping		
OIL WELL Date First New Oil Run To Tanks 7/17/87 Length of Test 24 hrs. Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this able for this 8/19/87 Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pumping Casing Pressure Water-Bbis.	Choke Size Gas-MCF	
OIL WELL Date First New Oil Run To Tanks 7/17/87 Length of Teet 24 hrs.	FOR ALLOWABLE (Test must be able for this able for this 8/19/87 Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pumping Casing Pressure Water-Bbis.	Choke Size Gas-MCF	

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