

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

LC-028793-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch-C Fed

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson, 7R-Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit I, 2080' FSL & 760' FEL

14. PERMIT NO.

30-015-25712

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

GL 3588' 3588'

RECEIVED BY

JUN 22 1987

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Complete well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/1/87 MI & RU well serv. unit. NU 5000 # BOP. Pressure test BOP & csg. to 5000# for 15 min. GIH w/2-3/8" tbg. to 3421'. Spot 18 bbls. 10% acetic acid & COOH.

6/2/87 Perf. using 4" OD csg. gun w/deep penetrating DML charges @ 2 SPF spacing & spiral shot phasing as follows:

2719'-2722'	3'	6 holes	2998'-3002'	4'	8 holes
2750'-2756'	6'	12 holes	3010'-3012'	2'	4 holes
2763'-2765'	2'	4 holes	3020'-3022'	2'	4 holes
2768'-2770'	2'	4 holes	3034'-3036'	2'	4 holes
2827'-2829'	2'	4 holes	3120'-3122'	2'	4 holes
2866'-2868'	2'	4 holes	3174'-3180'	6'	12 holes
2880'-2886'	6'	12 holes	3212'-3215'	3'	6 holes
2911'-2914'	3'	6 holes	3338'-3340'	2'	4 holes
2948'-2950'	2'	4 holes	3395'-3399'	4'	8 holes
			3408'-3418'	10'	20 holes

65' 130 holes total

6/3/87 Acidize perforations w/7100 gals. of 15% NeFe HCl acid w/ 1 ball sealer in each 55 gals. 129 balls total. Flushed acid to perforations w/ 32 bbls. 2% KCl wtr.

6/6/87 Fracture treat down tbg. casing annulus w/78,000 gals. of gelled, crosslinked 2% KCl wtr. & 150,000# of 20/40 mesh sand.

6/7-11/87 Swabbing back load wtr.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Eng. Supervisor, Reservoir

DATE 6/15/87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 18 1987

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

6/12/87 TP 230#, CP 600#. Opened well & flowed back 15 bbls. oil. Ran 1 2"x1-1/2"x16' pump, 94 3/4" rod, 1-2'x3/4" rod sub, 39-7/8" rods, 1-2'-6'-8' 7/8" rod subs, 1-16' polish rod. Put on pump.

6/13/87 Pumped 8 hrs - produced 21 BO & 17 BLW. 1422 BLW to rec.

6/14/87 Pumped 24 hrs. - produced 57 BO & 97 BLW. 1342 BLW to rec.

6/15/87 Pumped 24 hrs. - produced 47 BO & 48 BLW. 1294 BLW to rec. Temp. drop from report until LW recovered.