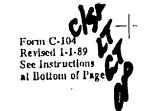
Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department



OIL CONSERVATION DIVISION MECEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG O & 1902

DISTRICT III OXX Rio Brazos Rd., Aziec, NM 87410	REOL	JEST FO	OR AL	LOWAB	LE AND A	UTHORIZ	ATION,	1993			
•	11200	TO TRA	NSP(ORT OIL	TAN DNA	URAL GA	S Wall All				
rator /						I					
Marbob Energy Corpor	Marbob Energy Corporation /					30-01					
Address			0040	-							
P. O. Drawer 217, Ar	tesia,	NM &	8210		X Othe	r (Please explai	in)				
Reason(s) for Filing (Check proper box)		Change in	Transpo	ater of:		e from Le		init			
New Well	0.1	Change in	Dry Ga	1 1	From:		Federal				
Recompletion	Oil Casinghea	u Cu 🗀	Conde			tive 8/1/					
Change in Operator	Caninghea	u Oas [_]	Conce				<u> </u>				
nd address of previous operator										•	
I. DESCRIPTION OF WELL	ASE	15 (3)	111	g Formation Ki			nd of Lease No.				
se Name		Well No. Pool Name, Including 191 Grbg Jacks				Grbg SA		ederal or Reg			
Burch Keely Unit		171	1 011	6 0 40 11	<u> </u>				<u></u>		
Location I		2080	Feet F	on The S	Line	and760_	· Fee	t From The	E	Line	
Unit Letter1	_ :	2000	_ 100 1	10111 III0			Eddy				
Section 30 Townshi	p 1	17S	Range	30	E , Ni	мрм,	Eddy			County	
	יים אם ביים	7D OF O	II AN	D NATH	RAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUI					Address (Give daaress to which approved copy of the form 2 2 2						
Navajo Refining Company					P. O. B	ox 159,	Artesia,	NM 8281	0		
Name of Authorized Transporter of Casin		X	or Dry	Gas				copy of this form)	
GPM Gas Corporation			1	<u> </u>			Udessa, When	TX 79762			
If well produces oil or liquids, give location of tanks.	Unit 	Sec.	Twp.	Rge.	ls gas actuali	у сошестел	When				
If this production is commingled with that	from any of	lier lease of	r pool, gi	ve commingl	ing order num	ber:					
IV. COMPLETION DATA							·	n. n. i. le-	Dan's	Diff Res'v	
n i Tomos Completion	(%)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back Sa	.me Res v	 	
Designate Type of Completion		nol Ready	In Provi		Total Depth	l	.l	P.B.T.D.		L	
ale Spudded Date Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Gas Pay			Tubing Depth			
					J			Depth Casing S	Shoe		
Perforations							_				
		TUBINO	, CAS	ING AND	CEMENT	NG RECOR	യ				
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
11000 0100								I F	7/1		
				\X				-30-9			
	•				-			4	my se	name	
	TOU FOR	ALLOV	(/ 1) 1	7	<u> </u>	<u> </u>		<u> </u>	<i>U</i>		
V. TEST DATA AND REQUI	ST FOR	ALLUY total valum	v of load	s I oil and mw	i be equal to o	r exceed top all	lowable for thi	s depih or be for	full 24 hours	r.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of		2 07 .00.		Producing N	lethod (Flow, p	ump, gas lift, e	ic.)			
Late that they on their to take	3	,						T 61			
Length of Test	Tubing F	Tubing Pressure			Casing Press	Casing Pressure			Choke Size		
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbl	15.			Marci - Bon	b.					
	_L							,	•		
GAS WELL Actual Prod. Test - MCF/D	l ength o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Prod. 1681 - MICHAD	Lugui	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			(No. 12 15 15 15 15 15 15 15		
Tosting Method (pilot, back pr.)	Tubing l								Choke Size		
YI. OPERATOR CERTIFIC		DE COM	TPI IA	NCE		011 00:		ATIONE	11/10/0	NI.	
I hamby certify that the rules and rev	ulations of the	he Oil Cons	ervation			OIL COI	Λ2FHΛ'	ATION D	141910	IN	
Division have been complied with an	d that the in	tounation B	hacu ado	YC			A 1 •	^ • •			
is true and complete to the best of m	y knowledge	and ballel.			Dat	e Approve	edAU	6 1 1 199 ;	}		
Khonda Ne	Der	$\dot{}$. •			•		
					∥ By_	· · · · · · · · · · · · · · · · · · ·	TAIR! MINE				
Signature Rhonda Nelson	Prod	luction	Cle	rk			INAL SIGN				
Printed Name Title					Title	MIKE WILLIAMS Title SUPERVISOR, DISTRICT II					
THE 0 2 1943		フ	48-3	3 <i>0</i> 3	- 11						

a linguage article agree in the construction of inthe interpretable probabilities are seen at the animal

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. ... C 10d must be filed for each pool in multiply completed wells.