

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 2080' FEL, Unit J

14. PERMIT NO.

30-015-25713

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3569', RKB 3578'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely-B Fed

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-7R-Q-G-SA

11. SEC., T., R., W., OR BLK. AND
SUBDIVISION OR AREA

Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate & acidize

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/5/87 GIH w/5-1/2" EZSV cmt. retainer & set @ 4250'. Squeeze perforations 4320-4630' w/120 sacks Halliburton Class C cmt. w/0.1% CFR-2. Staged in 15 sacks of additional Class C. Squeeze to 3000 psi. Pulled tbg. to 3474'. Spotted 26 bbls. of 10% acetic acid.

7-6-87 Perforate using 4" OD csg. guns w/ deep penetrating DML charges @ 2 SFP spacing & spiral shot phasing as follows:

2384-2387' 3' 6 holes
2409-2411' 2' 4 holes
2414-2419' 5' 10 holes
2484-2486' 2' 4 holes
2496-2498' 2' 4 holes
2542-2545' 3' 6 holes
2560-2564' 4' 8 holes
2573-2575' 2' 4 holes
2607-2609' 2' 4 holes

2661-2663' 2' 4 holes
2666-2668' 2' 4 holes
2678-2680' 2' 4 holes
2728-2230' 2' 4 holes
2757-2759' 2' 4 holes
2797-2799' 2' 4 holes
2807-2809' 2' 4 holes
2817-2819' 2' 4 holes
2822-2825' 3' 6 holes

2855-2857' 2' 4 holes
2956-2959' 3' 6 holes
2996-2999' 3' 6 holes
3030-3036' 6' 12 holes
3043-3049' 6' 12 holes
3066-3069' 3' 6 holes
3078-3081' 3' 6 holes
3227-3229' 2' 4 holes
3327-3330' 3' 6 holes
3439-3443' 4' 8 holes
3458-3462' 4' 8 holes

83' 166 holes

7/7/87 Acidized the Grayburg/San Andres perforations w/8300 gals. of 15% NEFE HCL acid. Swabbing load water.
Temp. drop from report until load water recovered.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Eng. Supervisor, Reservoir

DATE 7/8/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUL 14 1987
SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO