Submit 5 Corries
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

MECEIVED

AUG 0 6 1993

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. (. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLO	WABL	E AND A	UTHORIZ	ATION				
I.	TOTRA	NSPOR	TOILA	TAN DNA	URAL GA	S Wall All	orkia — — —			
Operator			• `, .		· ·	1	15- 25713			
Marbob Energy Corporation				30 0			15 25/15			
Address P. O. Drawer 217, Art	tesia, NM 8	8210	-							
Reason(s) for Filing (Check proper box)			_	X Other	(Please explai	n)	Unit			
Change in Transporter of: Change I Fold Lease to on It										
Recompletion	O. T.								Ì	
Change in Operator	Casinghead Gas	Control		22200						
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including			g Formation Kind of SANKX			Lease Lease No.			
Burch Keely Unit	177	Grog	Jack	3011 511 4		<u> </u>		·-···		
Location	1000	Dark Cases	ma S	line	and 20)80 Fœ	t From The	E	Line	
Unit Letter J : 1980 Feet From TheS					Line and 2080 Feet			_		
Section 26 Township	<u>17S</u>	Range		29E , NM	1PM,	Eddy	<i>y</i>		County	
III. DESIGNATION OF TRANS	SPORTER OF C	IL AND I	NATUR	AL GAS					· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210						
Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent)					
GPM Gas Corporation				4001 P	enbrook,	Odessa,	TX 79762		·	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.		Is gas actually connected? When			?			
If this production is commingled with that f	from any other lease o	r pool, give c	ommingli	ng order numb	жг:					
IV. COMPLETION DATA			Well		Workover	Deepen	Plug Back Same	Res'v	Diff Res'v	
Designate Type of Completion	- (X)	il Cas	wen	Men Heir	1	2007		i		
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	·····	/	P.B.T.D.			
Date Spaces				71:55 (N:107)	Day		Tubles Death			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
Penoranous										
	TUBING	J, CASINO	AND	CEMENTI	NG RECOR	<u>D</u>	21016	0.051151		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								8-11-93		
								she he name		
				<u> </u>			7			
V. TEST DATA AND REQUE	ST FOR ALLO	VABLE		 						
OIL WELL (Test must be after	ST FOR ALLUY recovery of total volum	ne of load oil	and musi	be equal to or	r exceed top all	owable for thi	s depth or be for ful	1 24 hours	<u>'</u>	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, p	ump, gas iyi, e				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
·	l au BU.			Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					· · · ·				
GAS WELL				····	:-:::::::::::::::::::::::::::::::::		Gravity of Conde	neale		
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)			Bbls. Condensale/MMCF Casing Pressure (Shut-in)			Gravity of Concensate			
							Choke Size			
Tosting Method (pilot, back pr.)										
VI. OPERATOR CERTIFIC	CATE OF CON	MPLIAN(CE '			VSERV	ATION DIV	/ISIO	N	
				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above if true and complete to the best of my knowledge and belief.				Date ApprovedAUG 1 1 1993						
if true and complete to the best of thy	A CONTROL OF THE CONTROL	t je		Dale	e whhione	.u				
W/ July										
Signature Signature Clark				By ORIGINAL SIGNED BY						
Rhonda Nelson Production Clerk				MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
Printed Name AUG 0 2 1993	;	748-330.	3			<u> </u>	, 21011110111			
Date		l'elephone No								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.