

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN THE LOCATION
(Other: 1001111111
version side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely-C Fed

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-7R-Q-G-SA

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Sec. 25, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit J, 1331' FSL & 1331' FEL

14. PERMIT NO.

30-015-25714

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3581' GL

JUL 13 1987

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/12/87 Install 5000# BOP. Test csg. & BOP to 5000#-OK.

6/16/87 Perforate w/deep penetrating DML charges @ 2 SPF spacing & spiral shot phasing top to bottom as follows:

2589'-2596'	7'	14 holes	2792'-2794'	2'	4 holes	3185'-3192'	7'	14 holes
2616'-2620'	4'	8 holes	2821'-2823'	2'	4 holes	3242'-3247'	5'	10 holes
2628'-2634'	6'	12 holes	2885'-2889'	4'	8 holes	3279'-3281'	2'	4 holes
2654'-2656'	2'	4 holes	2915'-2919'	4'	8 holes	3285'-3289'	4'	8 holes
2684'-2689'	5'	10 holes	2998'-3000'	2'	4 holes	3294'-3298'	4'	8 holes
2692'-2694'	2'	4 holes	3027'-3029'	2'	4 holes	3302'-3304'	2'	4 holes
2708'-2711'	3'	6 holes	3040'-3044'	4'	8 holes	3325'-3333'	8'	16 holes
2758'-2763'	5'	10 holes	3047'-3053'	6'	12 holes	3344'-3346'	2'	4 holes
						3374'-3382'	8'	16 holes
							106'	212 holes

6/18/87 Acidized perforations w/8000 gals. of 15% NEFE HCL acid with 1 ball sealer per 30 gals. Due to a malfunction could not obtain a ball out. Will re-acidize.

6/19/87 Acidize perforations w/8000 gals. of 15% NEFE HCL acid with 1 ball sealer per 30 gals.

6/23/87 Fracture treat down tbq. csg.-annulus w/78,000 gals. of gelled, crosslinked 2% KCL wtr., & 150,000# 20/40 mesh sand. Swabbing back load.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper
R. J. Roper

TITLE Eng. Supervisor, Reservoir

DATE 7-1-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

JUL 9 1987

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

6/28/87 WIH w/2-3/8" tbg., seating nipple @ 3404'. Ran 2"x1-1/2"x12' pump.
Temp. drop from report until load water recovered.