Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page REC EIVED

OIL CONSERVATION DIVISION

, DON 1300, 110111, 1101	OTT CONSTREAM	TION DIVISION		NCC!	LIVED		
ISTRICT II O. Drawer DD, Ailesia, NM 88210	P.O. Bo Santa Fe, New Me	4UG 0 6 1993					
ISTRICT III XXI Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB		ION		. D.		
perator	TO IMANSPORT OIL	71110 1011 0111 12 07.10	Well API No. 30-015-25715				
Marbob Energy Corpora	tion		30-013	0- 25/15			
ddress P. O. Drawer 217, Art	esia, NM 88210	'					
cason(s) for Filing (Check proper box)		X Other (Please explain) Change from Leas	e to Ui	nit			
iew Well	Change in Transporter of: Oil Dry Gas	From: Keely C F	ederal	# 60			
(contribution	Oil Dry Gas Condensate	Effective 8/1/93					
change of operator give paine	Canignost Old						
id address of previous operator	NO. 1 17 1 17 1						
I. DESCRIPTION OF WELL A					Lease Lease No.		
Burch Keely Unit	4 Grbg Jack	son SR Q Grbg SA	g SA XMXXFederal or IXX				
ocation	((0 - 7 - 7)	N Line and 1830	Feet	From The _	E	Line	
Unit Letter B	:660 Feet From The	N Line and1830	Eddy				
Section 13 Township	17S Range	29E , NMFM,				County	
T DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	IRAL GAS					
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which P. O. Box 159, Ar	approved co tesia	opy of this fo NM 882	rm is io b e se r 210	ν/	
Navajo Refining Compan		Address (Give address to which	approved c	opy of this so	rm is to be ser	ਾਪ)	
GPM Gas Corporation	4001 Penbrook, Odessa, TX 79762 Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge		<u> </u>				
I this production is commingled with that f. [V. COMPLETION DATA]	from any other lease or pool, give comming	ginig order namoen				_,	
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Dill Res'v	
Designate Type of Completion -	- (X) Date Compi. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>		
Date Spudded	Date Compi. Ready to From	•					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Parforations				Depth Casir	ig Shoe		
Perforations				L			
	TUDBLE CITE		CEMENTING RECORD DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	BE WEEL		Post IO-3			
				8-20-93			
				ing	er na		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE				6 6 2 2 4 1 -		
OIL WELL (Test must be after t	ST FOR ALLOWABLE recovery of total volume of load oil and m	Producing Method (Flow, purn	able for this	depth or be	for Jul 24 hor	<i>IFS.</i>)	
Date First New Oil Run To Tank	Date of Test	Lioureth titenton it tout have					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
		Water - Bbis.		Gas- MCF			
Actual Prod. During Test	Oil - Bbis.		· ·	<u> </u>			
CACWELL				-1 21	Cardinal		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	8		
Testing Method (pilot, back pr.)	THOURS TICESON (Sureman)		<u> </u>	<u> </u>			
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CON	SERV	ATION	DIVISI	ON	
	ulations of the Oil Conservation						
Division have been complied with and is true and complete to the best of my	d that the information given soore	Date Approved	i	NUG 11	1993		
$\mathcal{L}(\mathcal{U})$	$//_{\mathcal{O}_{n-1}}$						
Thonda Mi	lson	- By	GINAL S	HONED E	,Y		
Signature Rhonda Nelson	Production Clerk	11		$\Lambda \Lambda \Lambda \sim$			
Printed Name	Tide 748-3303	Titlesu	PERVIS	DR. DISTI	110111		
AUG 0 2 1892 1993	7 40 3005	- []					

ing an army digital in the country, in 1996, it is not interpreted by the army to the growth of the country of

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.