Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

Expires August 31 1985

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	ND BERIAL NO.	
BUREAU OF LAND MANAGEMENT						NM14847	
APPLICATION	N FOR PERMIT T	O DRILL, DI	EEPEN, OI	R PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK						7 (1)	
DRI b. TYPE OF WELL	LL UK	DEEPEN _		PLUG BAC	K ∐	7. UNIT AGREEMENT NA	. M B
OIL GA	S OTHER		SINGLE ZONE	MULTIPL Zone	.E	8. FARM OR LEASE NAM	E .
2. NAME OF OPERATOR				BY		Phillips Fed	leral
Beach Explora	tion, Inc.					9. WELL NO.	
3. Address of Operator 800 N. Marien	feld Suite 200	Midland, Tex	as MAY01	11 1987		2 10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	any State requi	rements.*)		Gave.	
	.535' FWL, Sec.			(Unit K)rros		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		4 3W/4)			
Same			, ,			Sec.7,T17S,	
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	REST TOWN OR POST	OLLICE.			12. COUNTY OR PARISH	
15 Miles Ea	st of Artesia,	New Mexico,	16. NO OF ACRE	O TE TELEE	17 80 0	Eddy	NM
LOCATION TO NEAREST	INF PT 1-		800	S IN LEADE		IS WELL	
(Also to nearest drig 18. DISTANCE FROM PROP	g. unit line, if any)	170	OUU 19. PROPOSED DI	· baru	20 2054	40 T OR CABLE TOOLS	·
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RULLING COMPLETED	80'	2750			Rotary	
21. ELEVATIONS (Show who	· · · · · · · · · · · · · · · · · · ·		2730		1 -	22. APPROX. DATE WOR	LK WILL START*
3669!3 GL	·					5-15-87	
23.		PROPOSED CASIN	G AND CEMEN	TING PROGRAM	1	,	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETT	ING DEPTH		QUANTITY OF CEMENT	
12 1/4"	8 5/8"	23/124		200'	Suff	Sufficient to Circulate	
7 7/8"	4 1/2"	10.5#	2750'		500+ Sxs Class C		
Pay zone	will be perfor	ated and sti	imulated f	or produc	tion.		
Attachme	ents:					- *	
A	Dead Man						

Area Road Map Торо Surface Map

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pı

preventer program, if any.				
24. BIGNER SALLARA MILOTON	TITLE	Production	DATE	4-30-87
(This space for Federal or State office use)				
PERMIT NO.		PPROVAL DATE		
Orig. Sgd. Linda S C. Sundan				5887
APPROVED BY Ading Area Manager	TITLE		DATE	

and transmission and millfully to make to any department or against of the

NEW INEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

RONALD J. EIDSON,

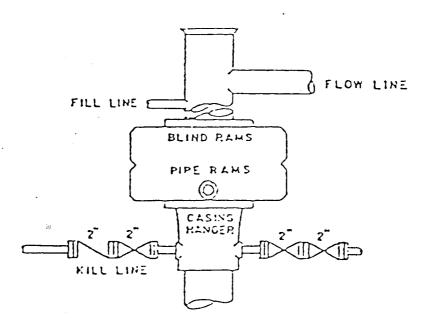
3239

All distances must be from the outer boundaries of the Section Well No. Perator 2 Phillips Federal Beach Exploration Go County Range Section Township nit Letter Eddy 17 South 29 East Actual Footage Location of Well: 1535 1980 south feet from the feet from the line and Dedicated Acreage; Postj. Producing Formation Circund Level Elev. / Cave 3669.3 Lovington - Premier Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereal (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 858.0 I hereby certify that the information contained herein is true and complete to the Barbara Watson Production Company Beach Exploration, Inc. 4-30-87 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 1535 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 19,1987 Registered Frotessional Engineer cond/or/Lond Surveyor

BLOWOUT PREVENTER ARRANGEMENT

Beach Exploration, Inc.
 Phillips Federal #2

911/1 SW/4



BEACH EXPLORATION, INC. WELL NO. 2 PHILLIPS FEDERAL SW1/4SW1/4 of SEC. 7, T17S, R29E EDDY COUNTY, NEW MEXICO

- 1. Surface Formation: Sandy soils of Quaternary Age.
- 2. Estimated Tops of Geologic Markers:

Andydrite	680 '	Penrose	1900'
Yates	840'	Grayburg	2070'
Seven Rivers	945 '	Premier	2400'
Queen	1670 '	San Andres	2430'
		Lovington	2500 '

3. Anticipated Porosity Zones:

Water: Above 150'

Oil: Seven Rivers, Queen, Grayburg, Premier, San Andres

Lovington

4. Casing Design:

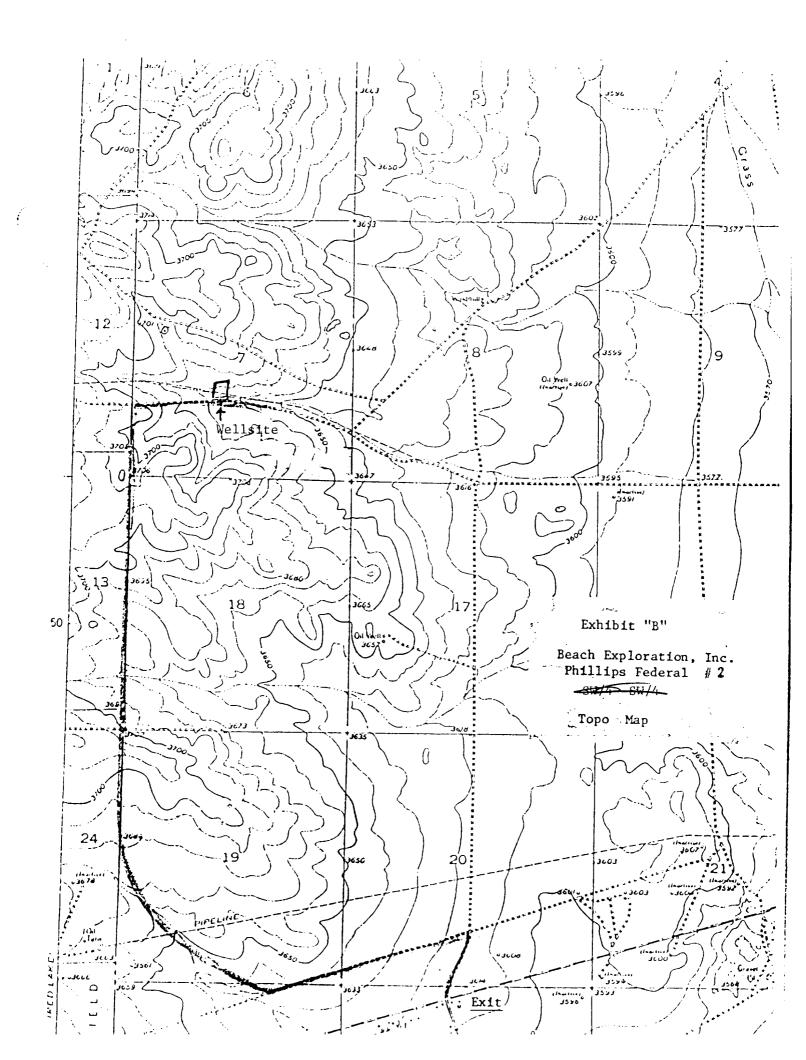
Size	Interval	Weight	Grade	Joints
8 5/8"	0 -300***200 *	23.0#	K-55	STC
4 1/2"	0-2750'	10.5#	K-55	STC

- 5. Pressure Control Equipment: Double Ram-Type Preventer
- 6. Circulating Medium:
 - 0 300' Fresh water mud with gel or lime as needed for viscosity control.

300'- 1850' Brine Water

1850'- 2750' Mud up to TD

- 7. Auxiliary Equipment: Drill string safety valve.
- 8. Testing, logging and coring program: No coring or DST's are planned. Electric logs will include a CNL-FDC w/GR.
- 9. Abnormal pressure, Temperatures or gases: None Anticipated
- 10. Anticipated Starting Date: Approximately May 15, 1987



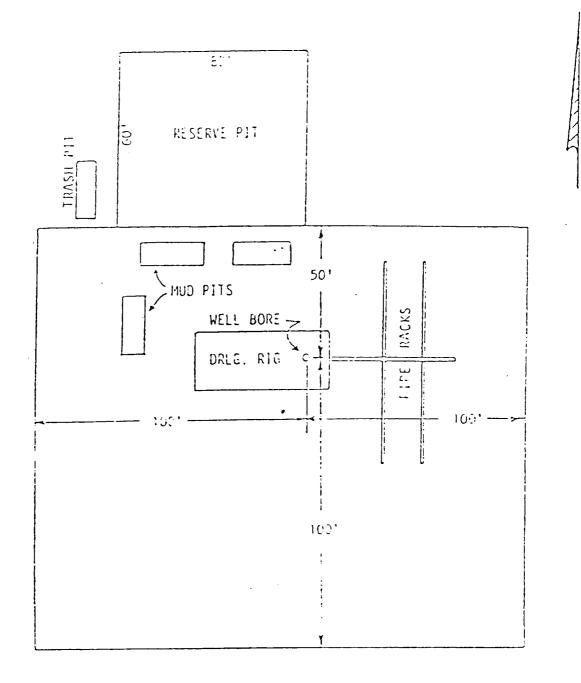


Exhibit "D"

SKETCH OF WELL PAD

Beach Exploration, Inc.
Phillips Federal #2