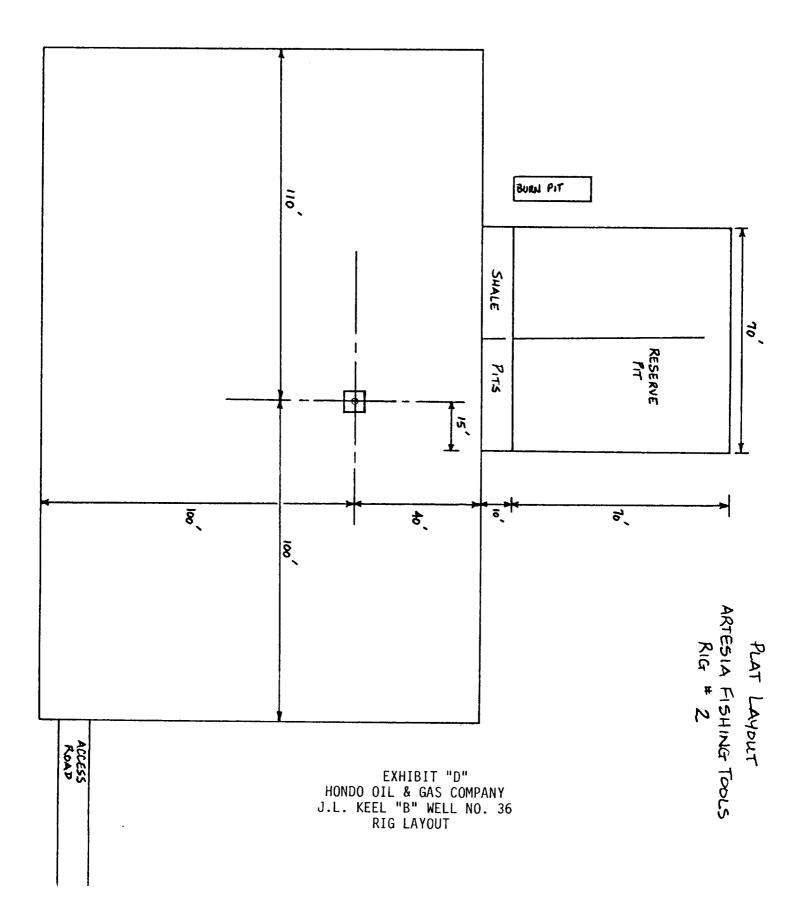
Form 3160-5 (November 1983) (Formerly 9-331) UN''ED STATES DEPARTME OF THE INTER BUREAU OF LAND MANAGEMEN		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug use "APPLICATION FOR PERMIT—" for such p	ON WELLS 88210	LC-029435-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Hondo Oil & Gas Company 3. ADDRESS OF OPERATOR	RECEIVED BY	J. L. Keel "B"
P. O. BOX 2208, ROSWell, NM 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface	State requirements. 1987	36 10. FIELD AND POOL, OR WILDCAT
1980' FNL & 1980' FWL	O. C. D. ARTESIA, OFFICE	Grayburg Jackson- 11. SBC, T., B., M., OR BLK. AND BURYET OR AREA
		Sec 5-T17S-R31E
14. PERMIT NO. 15. ELEVATIONS (Show whether DE	P, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3838' G.L.		Eddy NM
16. Check Appropriate Box To Indicate N	Nature of Notice, Report, or C	other Data
NOTICE OF INTENTION TO:	i	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
REPAIR WELL CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	(Other)	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen proposed work. If well is directionally drilled, give subsurface local nent to this work.)	t ompletion or Recomple	ction Report and Log form.)
Hondo Oil & Gas Company hereby amends its was approved 6/8/87. Amended plan is as Drilling Contractor will be Artesia Fishi	tollows:	
Hole Size Csg. Size Weight Depth	Cement	
12½" 8-5/8" 24# 550' 7-7/8" 5½" 15.5# 3900'	600 sx Class "C" Circulate lst stage: 300 sx "lite" & "C" 2nd stage: 400 sx "lite" & "C" through DV tool at 2800' circulate	
The mud program will be altered from 550' brine approximately 10#/gal with 10-15 cc on 8-5/8" casing (10" series 900 Type E 3 changed after talking to operators and cowill be set through the red beds in the aback to surface to isolate the salt section the sparse development in the N/2 of the drill a more cost-effective well, greatly Informed Shannon Shaw verbally this date.	W.L. from 2900'-3900' 000# WP) and tested da ntractors familiar wit nhydrite. The producti on. Severe water flow his lease. This progr improving the economi	. BOP will be installed aily. Original program was the this area. Surface casing on casing will be cemented are not anticipated due
	Petroleum Engineer	раты <u>June 10, 1987</u>
APPROVED BY APPROVAL, IF ANY:	1949 s Masses so o	DATE 6 (8 87



FILL LINE

TLOW LIZE

EXHIBIT "E"
HONDO OIL & GAS COMPANY
J. J. Keel "B", Well No. 36
BOP Specifications