

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

RECEIVED
Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OCT 20 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

C. C. D.
ARTESIA, OFFICE

Operator
Hondo Oil & Gas Company
Address
P. O. Box 2208, Roswell, NM 88202

Reason(s) for filing (Check proper box)		Other (Please explain)	
☐ New Well	☐ Change in Transporter oil	Request for new allowable - added new perms. to pay zone	
☐ Recompletion	☐ Oil ☐ Dry Gas		
☐ Change in Ownership	☐ Casinghead Gas ☐ Condensate		
change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE

Lease Name J. L. Keel "B"	Well No. 36	Pool Name, including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee Federal	Lease No. C-029435-B
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>5</u> Township <u>17S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240					
Well produces oil or liquids, its location of tanks.	Unit C	Sec. 8	Twp. 17S	Range 31E	Is gas actually connected? yes	Which 6-29-87

this production is commingled with that from any other lease or pool, give commingling order numbers

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B. A. Hobbs
(Signature)
Production Superintendent
(Title)
10/19/88
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 21 1988
BY Original Signed By
Mike Williams
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)				Date Spudded			
Oil Well	X	Gas Well		6/12/87	3838' GR	Grayburg San Andres	3363-3619' (11 holes), 3275-3315' (24 holes), 3134-3237' (15 holes)
				Date Compl. Ready to Prod.			
				6/29/87	3760'	Top Oil/Gas Pay	3134'
				Name of Producing Formation			
				Total Depth			
				3718'	3640'	Depth Coaling Shoe	
				P.U.T.D.			
				Tubing Depth			
				3718'	3640'	Depth Coaling Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	419'	400 SX.
7 7/8"	5 1/2"	3760'	550 SX.
	2 3/8"	3640'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours)			
Date of Test	10/15/88	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs.	Coaling Pressure	Choke Size
Oil-Lbls.	140 BO	Water-Lbls.	1 BW
Coaling Press.	84 MCF	Coaling Press.	84 MCF

AS WELL			
Coaling Press.	84 MCF	Coaling Press.	84 MCF
Length of Test	24 hrs.	Coaling Pressure	Choke Size
Oil-Lbls.	140 BO	Water-Lbls.	1 BW
Coaling Press.	84 MCF	Coaling Press.	84 MCF

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