

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
88210

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
1500 InterFirst Tower, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface Unit Letter F, 1980' FNL, 1980' FWL, Sec 9, T17S, R30E
At proposed prod. zone same
ARTESIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 miles NE of Loco Hills, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE
120

17. NO. OF ACRES ASSIGNED
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH
3550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3694' GR 3694.4

22. APPROX. DATE WORK WILL START*
July 20, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" OD	24	400'	±300 sks. Cl. C (to circulate)
7-7/8"	5 1/2" OD	17	3550'	±500 sks. Cl. C (If water flows are encountered, cmt. program will vary)

A 12 1/4" surface hole will be drilled to the Rustler anhydrite. 8-5/8" casing will be run and cemented back to surface. Casing will be successfully tested to 600 psi. Will nipple up double ram BOP and test to 3000 psi before drilling out below surface pipe. A 7-7/8" hole will be drilled through the Jackson zone to ±3550'. 5 1/2" casing will be set @ TD and cemented back to the base of the salt at ±1250'.

RECEIVED

5 11 19 AM '87

CABLESAD RESOURCE
AREA HEADQUARTERS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John C. McPhaul TITLE Production Superintendent

DATE 6/2/87

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY Scott C. Adams
CONDITIONS OF APPROVAL, IF ANY:

TITLE MANAGER, RESOURCE AREA

DATE 6-17-87

*See Instructions On Reverse Side