

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-E355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR JFG Enterprise ✓		3. ADDRESS OF OPERATOR P.O. Box 100, Artesia, NM 88211-0100		5. LEASE DESIGNATION AND SERIAL NO. NM-0558581		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Beason Federal		9. WELL NO. 1-Y		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson-SR-9 -		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2160' FNL & 2160' FEL 33 - 17S - 30E		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUDDED 6-22-87		16. DATE T.D. REACHED 6-29-87		17. DATE COMPL. (Ready to prod.) 7-14-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3605 GR		19. ELEV. CASINGHEAD 3605		20. TOTAL DEPTH, MD & TVD 3650'		21. PLUG, BACK T.D., MD & TVD 3627'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3276' to 3292' - Premier 3480' to 3498' - San Andres		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log, Micro-Seismogram Log-Cased Hole		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
8 5/8"		24#		525'		12 1/4"		350 Sx. Prem. w/2%CC & 1/4#																	
5 1/2"		15.5#		3650'		7 7/8"		525 Sx. 50/50 Pos. Class C																	
2 3/8"		4.7#		3563'				w/2% Gel, 4/10% Halid 4, 2/10 CFR 2, 5# Salt																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS/CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		3563'													
31. PERFORATION RECORD (Interval, size and number)																									
3276' - 3292' - 31 holes 3480' - 3498' - 24 holes																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)																									
Each 750 gal. acid.																									
AMOUNT AND KIND OF MATERIAL USED																									
3276'-3292'-20,000 gal. frac and 30,000# sand.																									
3480'-3498' - 30,000 gal. frac and 28,000# sand.																									
33.* PRODUCTION																									
DATE FIRST PRODUCTION 7-18-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 64" Stroke, 1 1/2" Pump										WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 7-20-87		HOURS TESTED 24 hrs.		CHOKE SIZE None		PROD'N. FOR TEST PERIOD		OIL—BBL. 45		GAS—MCF. 20		WATER—BBL. 26		GAS-OIL RATIO 444.44											
FLOW. TURNING PRESS. 28		CASING PRESSURE 28		CALCULATED 24-HOUR RATE		OIL—BBL. 45		GAS—MCF. 20		WATER—BBL. 26		OIL GRAVITY-API (CORR.) 34													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - waiting on Purchaser Test																									
35. LIST OF ATTACHMENTS Dual Spaced Neutron Log, Micro-Seismogram Log-Cased Hole																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <u>D. G. Fletcher</u> TITLE <u>Agent</u> DATE <u>7-24-87</u>																									

*(See Instructions and Spaces for Additional Data on Reverse Side)