

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman Permian

3. Address and Telephone No.
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2160 FNL, 2160 FEL
Unit G, Sec 33, T17S, R30E

5. Lease Designation and Serial No.
NM 0558581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Beeson Federal #1-Y

9. API Well No.
30 - 015 - 25764

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other add Loco Hills pay

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-04-00 to 1-10-00

1. MIRU. Unseat pump and POH w/ rods. Unflange well head. NU BOP and pump hot water down tubing and casing. POH w/ 2-3/8" tubing.

2. By wireline, set CIBP at 3230' and cap w/ 20' cement. Test casing to 750 psi - OK. Spot 500 gals 7-1/2% NEFE in casing.

3. Perforate Loco Hills from 3030' - 3045' w/ 3-3/8" Stim-Gun @ 4 SPF, 58 holes.

4. Opened up well, flowing up casing with a trace to 1% oil cut. Ran packer and tubing to 3100'.

5. Swab well for two days. Swabbed 165 Bbls water and no oil. Started flowing black water at a rate of 280 BWPD.

6. POH with the packer and lay down tubing and rods. release rental equipment and rig.

2-15-00 to 2-17-00

7. MIRU. Located hole in casing/ collar at 2055'. TIH and set CIBP at 2090' and cap with 95' of cement.

8. Tested casing to 640 psi for 30 minutes w/ 20 psi loss - received BLM approval by Don Early on location. BLM has original chart.

9. Request TA status for ^{one}two years while we evaluate log data from nearby Atalaya #3 to be drilled soon.

EXPIRES 2/17/2001

OK per Don Early 6/8/00

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title R. McNaughton - Operations Engineer

Date 5-29-00

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

JUN 08 2000

Approved by _____
Conditions of approval, if any:

Date _____