OIL CONSERVATION DIV ON P. O. BOX 2088

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SANTA FE		V			
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LANG OFFICE					
TRANSPUNTER	OIL	4			
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OPERATOR)			
PROBATION OFFICE			سلسا		

SANTA FE, NEW MEXICO 87501

RECEIVED

LANG OFFICE	Λ	R ALLOWABLE	CAS DF I	CO4 '97		
PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS UEC 04'87					
Marbob Energy C	orporation			C. D.		
P.O. Drawer 217	, Artesia, New Mexico 882					
Reason(s) for liling (Check proper be)×)	Other fPlease exp	lain)			
New Well		Change in Transporter of: Oil Dry Gas				
Recompletion Change In Ownership	Casinghead Gas Conde	nsate .				
change of ownership give name nd address of previous owner						
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	01111011	d of Lease	Lease No.		
M. Dodd "B"	61 Grbg Jackson	SR Q Grbg SA Stot	e, Federal or Fee F	red. <u> 028731(b)</u>		
Location	25 Feet From The West Lin	ne and 125F	ect From The <u>Nort</u>	ch		
Unit Letter D :			Eddy	County		
Line of Section 14 T	ownship 17S Range	29E , NMPM,				
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	IS Address (Give address to wh	ich approved copy of	this form is to be sent)		
Name of Authorized Transporter of C	A	Day of Artesia NM 88210				
Navajo Refining Companion Nume of Authorized Transporter of C	ny asinghead Cas X or Dry Gas [Address (Give address to wh	Address (Give address to which approved copy of this form is to be start			
Phillips 66 Natural	Gas Company	4001 Penbrook, Odessa, TX 7		52		
If well produces oil or liquids,	Unit Sec. Twp. Rge. A 15 175 29E	Yes	12/1/87			
give location of tanks.	with that from any other lease or pool,	give commingling order num	nber:			
COMPLETION DATA	Oil Well Gas Well		eepen Plug Bac	ck Same Hes'v. Dill. Res'v.		
Designate Type of Complet		X	P.B.T.D	<u> </u>		
Date Spuddod	Date Compl. Ready to Prod.	Total Depth 4496'	4442			
9/13/87 Elevations (DF, RKB, RT, GR, etc.)	12/1/87	Top Oil/Gas Pay	Tubing C	Dopth		
3619.1' GR	San Andres	2789'	3430 Depth Co	asing Shoe		
Perforations			4462			
2789 - 3405'		CEMENTING RECORD		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	333'	250	sx, circ 35 sx		
12 1/4" 7 7/8"	8 5/8" 5 1/2"	4477'		sx. circ 210 sx		
7 7/8	2 7/8"	3430'				
		//	fload oil and must b	e equal to er exceed top allow-		
TEST DATA AND REQUEST I	FOR ALLOWABLE (less must be a able for this de	pik or be for full 24 hours) Producing Method (Flow, pur		1-1-88		
M. WFI.I. Date First New Oil Run To Tanks	Date of Test		.,,, gaz v,,,,	some + BK		
12/1/87	12/2/87 Tubing Pressure	Pumping - 2½" Casing Pressure	Choke S			
Length of Teet 24 hrs.			Gas-MC	F		
Actual Prod. During Tost	OII-Bble.	Water-Bble. frac	38			
58	20	1140				
GAS WELL		Bbla. Condensate/AddCF	Gravity	of Condensate		
Actual Frod. Tool-MCF/D	Length of Test					
lesting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in				
CERTIFICATE OF COMPLIA	NCE	OIL CONS	SERVATION DI	VISION		
hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
		Original Signed By				
ivision have been complied with and that the information knowledge and belief.		Mike Williams				
\wedge	\circ		& Cas Inspects			
This form is to be filed in compliance with RULE If this is a request for allowable for a newly drills If this is a request for allowable for a newly drills						
well, this form must be accordance with AULK 111.			th MULK 111.			
• •	ion Clerk	ork				
(7	(7 (t/s) able on new and recompleted will, and VI for changes of			VI for changes of owner,		
12/3/87 (Date) Fill out only Sections 1, II, III, and VI to Change of well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool completed wells.			d for each pool in multiply			
		neparate Forms Completed wells.				