

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0100
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-028793-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 2480' FWL (Unit C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Grayburg Deep Unit

9. WELL NO
10

10. FIELD AND POOL, OR WILDCAT
Anderson (Pennsylvanian)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 19, T-17-S, R-30-E

14. PERMIT NO.
30-015-25796

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3632'

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☒
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed revised cementing program for 5-1/2" production casing:

Cement: Bring top of cement above Wolfcamp to 7000' using caliper volume plus 30% excess.
Rotate casing. Run temperature survey for TOC.

Lead: Pozmix A (Class H) cement w/ 6% Bentonite, 1/4#/sack cellophane and .3% Diace
LWL. Slurry weight 13.3 ppg, Slurry yield 1.54 cu ft/sack, water required 7.7
gals./sack.

Tail: 350 sacks Class H neat (desired TOC @ 10,000'). Slurry weight 15.6 ppg, Slurry
yield 1.18 cu ft/sack, water required 5.2 gals/sack.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Eng. Supervisor, Res.

DATE

December 7, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-28-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3160-5/GDU