

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-028793-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2. NAME OF OPERATOR
Phillips Petroleum Company ✓

FEB 01 '88

8. FARM OR LEASE NAME
Grayburg Deep Unit

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, TX 79762

O. C. D.

9. WELL NO.
10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Anderson (Pennsylvanian)

660' FNL & 2480' FWL (Unit C)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 19, T-17-S, R-30-E

14. PERMIT NO.
30-015-25796

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3632'

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Log, Cmt. Prod. Csg. ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/9-10/87 Reached TD of 11,240'. Ran CNL-LDT-GR-Cal, DLL-MSFL-GR, LSS Sonic GR.

12/11/87 Ran 35 jts. 5-1/2", 17#, LT&C; 30 jts. 5-1/2", 17# N-80 LT&C; 8 jts. 5-1/2", 17#, K-55, ST&C; 15 jts. 5-1/2", 17# J-55, ST&C; 81 jts. 5-1/2", 15.5#, K-55, ST&C; 13 jts. 5-1/2", 17#, K-55, ST&C; 97 jts. 5-1/2", 17# L-80, LT&C casing. 279 jts. total. Top of float collar @ 11,192'. DV tool at 9526'.

12/12/87 1st Stage: Cmt. w/450 sk Class C. Circ. 50 sk. cmt.
2nd Stage: Cmt. w/500 sk Class H & 100 Sk Class C. Temp. drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Eng. Supervisor, Res.

DATE

December 22, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 22 1988

*See Instructions on Reverse Side

Gray Deep
CARLSBAD, NEW MEXICO