

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP .TE*
(Other Instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-028793-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different rock formation.
Use "APPLICATION FOR PERMIT -" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Room 401, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 2480' FWL (Unit C)

14. PERMIT NO.

30-015-25796

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3632'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grayburg Deep Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Anderson(Pennsylvanian)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.19, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Set prod. csg. & perf. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/87 Spot 200 sk Class C cement at 9330'. Drilled cmt.

12/8/87 Reached total depth of 11240'.

12/9/87 Ran DLL MSFL-GR, LSS Sonic GR TD-3500'.

12/10/87 Ran 35 jts 5-1/2" 17#, L-80, LT&C, 30 jts 5-1/2" 17#, N-80, LT&C, 8 jts 5-1/2" 17#, K-55, ST&C, 15 jts 5-1/2", 17# J-55, ST&C, 81 jts 5-1/2", 15.50#, K-55, ST&C, 13 jts 5-1/2", 17#, K-55, ST&C, 97 jts 5-1/2", 17#, L-80, LT&C. 279 jts total. Cemented w/ 450 sk Class C, 3% KCl, 1% FL-19. Circ. 50 sk cmt on 1st stage. 2nd stage w/ 500 sk Class H 50-50 6% gel, 10% FL-19, 14# cellophane and 100 sk Class C, 1% FL-19. TOC 9526'. WOC 18 hrs.

12/28/87 Drilled cement to 11160'.

12/30/87 GIH w/ 2-7/8" tbg. set @ 10778. Packer at 10747. NU BOP & install tree. Test to 5000 psi. Held ok.

12/31/87 WIH w/ 2-1/8" decentralized Enerjet gun w/ 13.5 gram charges @ 2 SPF & 0 degree shot phasing. Perforate top to bottom 10,891'-10,898'; 10,912'-10,930'; 10,947'-10,960'.

1/15/88 Temp. drop from report pending gas sales contract agreement.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Eng. Supervisor, Res.

DATE

2/4/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side