

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR <u>Marbob Energy Corporation</u>		8. FARM OR LEASE NAME <u>M. Dodd "B"</u>	
3. ADDRESS OF OPERATOR <u>P. O. Drawer 217, Artesia, NM 88210</u>		9. WELL NO. <u>63</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2020 FSL 330 FEL</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>		10. FIELD AND POOL, OR WILDCAT <u>Grbg Jackson SR Q Grbg SA</u>	
14. PERMIT NO. <u>30-015-25828</u>		DATE ISSUED _____	
15. DATE SPUDDED <u>11/5/87</u>	16. DATE T.D. REACHED <u>11/16/87</u>	17. DATE COMPL. (Ready to prod.) <u>12/1/87</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3621.0' GR</u>
19. ELEV. CASINGHEAD <u>3621.0' GR</u>	20. TOTAL DEPTH, MD & TVD <u>4560'</u>		
21. PLUG, BACK T.D., MD & TVD <u>4528'</u>	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY <u>0-4560'</u>	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2800-3465' San Andres</u>
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>			26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CSNG, LML, SDSN</u>
27. WAS WELL CORED <u>No</u>			28. WAS WELL Cased <u>No</u>
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	253'	12 1/4"
5 1/2"	17#	4557'	7 7/8"
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 7/8"			
31. PERFORATION RECORD (Interval, size and number)			
2800-3465' San Andres			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2800-3465'		4000 gals. 10% NE ac	
		320,000 gals. gel wtr	
		1000 sx 20/40, 2000 12/20,	
		2000 8/16	
33. PRODUCTION			
DATE FIRST PRODUCTION <u>12/1/87</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping - 2 1/2"</u>	
DATE OF TEST <u>12/2/87</u>		WELL STATUS (Producing or shut-in) <u>Prod.</u>	
HOURS TESTED <u>24</u>	CHOKED SIZE <u>19</u>	PROD'N. FOR TEST PERIOD <u>19</u>	OIL—BBL. <u>48</u>
GAS—MCF. <u>frac</u>	WATER—BBL. <u>2526:1</u>	GAS—OIL RATIO <u>2526:1</u>	OIL GRAVITY-API (CORR.) <u>*</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>	TEST WITNESSED BY <u>Robert Chase</u>		
35. LIST OF ATTACHMENTS <u>List of perforations, deviation survey, logs will be sent upon receipt.</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Rhonda Nelson</u>		TITLE <u>Production Clerk</u>	
DATE <u>12/3/87</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	450	Red bed, salt	San Andres	2582'	
	450	1312	Anhy, salt			
	1312	2350	Anhy			
	2350	2400	Anhy, dolo			
	2400	2450	Dolo.			
	2450	2470	Dolo, anhy			
	2470	4560	Dolo			
	4560	4528	TD			
			PSTD			

MARBOB ENERGY CORPORATION

M. Dodd "B" #63

Perforations

2800
2820
2830
2843
2858
2863
2871
2874
2896
2907
2909
2920
2935
2956
2963
2973
2979
2988
2995
2996
3011
3015
3040
3060
3073
3078
3084
3096
3107
3120
3149
3164
3176
3182
3187
3193
3210
3216
3235
3256
3268
3283
3304
3326
3333
3353
3373
3411
3442
3452
3464

ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~677~~ PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210

RECEIVED

NOV 23 1987

DEC 09 '87

November 20, 1987

O. C. D.
ARTESIA OFFICE

Marbob Energy Corporation ✓
PO Drawer 217
Artesia, NM 88210

Re: M. Dodd B #63
2020' FSL & 330' FEL
Sec. 14, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
427'	1°
701'	1°
1172'	1°
1361'	1°
1801'	1/4°
2270'	3/4°
2901'	1/4°
3540'	1/2°
4057'	1/2°
4580'	1°

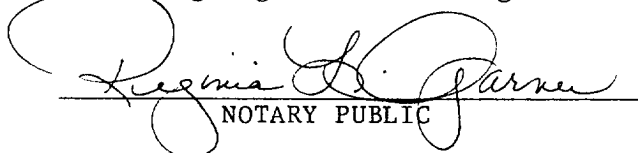
Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 20th day of November, 1987.



NOTARY PUBLIC



