STATE OF NEW MEXICO HGY AND ASKIT BALG DEPARTMENT ONLY WHITE THE TELL TO THE TEL

OIL CONSERVATION DIVISI N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.O.S. LAND OFFILF TRANSPORTER OIL OAS	Α	R ALLOWABLE ND PORT OIL AND NATURAL GAS	RECEIVED
PAGNATION OFFICE Ciperator	AOTHORIZATION V		JAN 20 '88
Marbob Energy Co	rporation 🗸		0.0.0
P.O. Drawer 217.	Artesia, New Mexico 882	210	O. C. D.
Reason(s) for liling (Check proper box	7	Other (Please explain)	
New Well	Change in Transporter of:	nl	
Necompletion	Casinghead Gas Conde	77	
Change In Ownership	Complete		•
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	negation Kind of Leas	LChoose No.
Lease Name	The state of the s	State Sedera	or F •• Fed 056551(A)
Holder "CB"	4 Grbg Jackson S	K V C S.I.	
Location Unit Letter : 2	310 Feet From The North Lir	ne and 330 Feet From '	The
Line of Section 17 To	wnship 17S Aange	30E , NMPM, Edd	dy County
A SECOND TO THAN SPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Ol	or Condensate	· ·	
Navajo Refining Co.		P.O. Dr. 159, Artesia, Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Co		4001 Penbrook, Odessa,	
Phillips 66 Natural	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en
Il well produces oil or liquids, give location of tanks.	E 17 17S 30E	Yes	1/12/88
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty. Diff. Resty.
Designate Type of Completi		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4680'	4600'
11/30/87	1/12/88	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3646' GR	San Andres	2956'	3605'
Ferforations			Depth Casing Shoe
2956-3585' attached		D CENENTING BECORD	4000
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8" 24#	452'	300 (0) 11)-1
12 1/4"	5 1/2" 17#	4659'	2400 2-12-86
7 7/8"	2 7/8"	3605'	- tomp of file
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Off Run To Tanks	Date of Test 1/14/88	Pumping	
1/13/88	Tubing Pressure	Casing Pressure	Choke Sixe
Length of Test 24 hrs.			lo ve
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF 80
40	40	frac	
GAS WELL Actual Flod. 1 MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		(chat-in)	Choke Size
leeting Method (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	
		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIAN	CE		0 1088
I have by cortify that the rules and	regulations of the Oil Conservation	APPROVED	, 12
Division have been complied with	and that the information given	By Original Si	gned By

above is true and complete to the best of my knowledg

Carola Maria	
(Signatura)	
Production Clerk	
(7(1))	

1/18/88

(Date)

Mike Williams Oil & Gas Inspector TITLE ____

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Marbob Energy Corporation Holder "CB" #4 Perforations

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