

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 029338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler "A"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 12, T17S, R30E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OF WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR

801 Cherry St., Suite 1500, Fort Worth, TX 76102 ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

Unit Letter M, 560' FWL, 760' FSL, Sec. 12, T17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3739' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

2/17/88 Spud 12 $\frac{1}{4}$ " hole. Drilled to 410' KB (10' AGL). Ran 9 hts. new 8-5/8" OD 24# J-55 R3 csg. Set @ 408' KB. Cmdt. with 300 sks C1 C, 2% CaCl<sub>2</sub>. WOC 6 hrs. TOC 200'. Ran 1" to 198'. Cmdt. with 50 sks C1 C. WOC 2 hrs. TOC 183'. Cmdt. with 50 sks. C1 C. WOC 2 hrs. TOC 180'. Cmdt. with 50 sks C1 C. WOC 2 hrs. TOC 130'. Cmdt. with 90 sks. C1 C. Circulated 5 sks. WOC 4 hrs.

2/18/88 NU BOP, tested 8-5/8" csg. to 800 psi for 30 minutes, okay. Tested BOP.

2/24/88 Drilled 7-7/8" hole to 3564' KB. Ran 81 jts. 5 $\frac{1}{2}$ " OD 17# K-55 8rd R3 seamless casing. Set @ 3557' KB. Cemented with 300 sks C1 C 35/65 Poz, 5# salt/sk, 2% gel, and 250 sks. 12/3 RFC. PD 9:15 AM 2/25/88. Set slips, released rig. WOCT.

3/8/88 Ran GR/CN/CBL. Satisfactory bond except 2820'-2920'. Perforated squeeze holes @ 2910'. Unable to pump into interval; spot acid, still unable to pump. Cement okay. Tested csg. to 4000 psi. TOC 1280 (Base of salt).

3/9/88 Perforated Metex 2961', 65', 82', 83' and Premier 3003', 04', 05', 06', and 3013' with 4" casing gun.

3/11 to 3/15/88 Acidized with 1200 gal. 15% HCl, fraced with 47000 gal. GW, 34000# 20-40 sd, and 41500# 12-20 sd.

3/16 to 3/26/88 Testing; put on pump. Pumped 51 bbls. oil, 65 MCF gas, 12 bbls. water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE 3/29/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side