

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Burnett Oil Co., Inc. ✓

3. ADDRESS OF OPERATOR

801 Cherry St., Suite 1500, Fort Worth, TX 76102 ARYESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter M, 560' FWL, 760' FSL, Sec. 12, T17S, R30E

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

2/8/88

15. DATE SPUDDED

2/17/88

16. DATE T.D. REACHED

2/24/88

17. DATE COMPL. (Ready to prod.)

3/23/88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3739' GR

19. ELEV. CASINGHEAD

3737' GR

20. TOTAL DEPTH, MD & TVD

3564' KB

21. PLUG, BACK T.D., MD & TVD

3539' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2961'-83' Metex

3003'-13' Premier

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CN/CBL-Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24	408' KB	12 1/2"	300 sk C1 C, 240 sks C1 C via 1"	
5 1/2" OD	17	3557'	7-7/8"	300 sk C1 C 35/65 Poz, 250 sks 12/3 RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8 EUE	3066' KB	

31. PERFORATION RECORD (Interval, size and number)

2961', 65', 82', 83' - .40" OD - 4 shots

3003', 04', 05', 06' 13' - .40" OD - 5 shots

2910' - .40" OD - 2 shots - squeeze holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2961-3013	1200 gal 15% HCl
	47000 gal GW, 34,000 lbs.
	20-40 sd., 41,500 lbs. 12/20 sd.

33. PRODUCTION

NO.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/23/88		Pumping - 20-150-10 RWT					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/26/88	24	--	→	51	65	12	1275	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
70 psi	70 psi	→	51	65	12	38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

R. Starkey

35. LIST OF ATTACHMENTS

Logs, deviation survey, temperature survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. McPhaul TITLE Production Superintendent

DATE 3/29/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval, tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Metex Premier Jackson	2961 3003 3344	2983 3013 3470	Limey sand Limey sand Dolomite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt (top)	460'	460'
Salt (base)	1350'	1350'
Queen	2315'	2315'
Grayburg	2725'	2725'
San Andres	3032'	3032'
Lovington	3150'	3150'



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

February 29, 1988 RECEIVED

Burnett Oil Company, Inc.
1500 Interfirst Tower
801 Cherry Street
Fort Worth, Texas 76102

APR 19 '88

O. C. D.
ARTESIA, OFFICE

Ref: Gissler "A" #15

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

410' - $1\frac{1}{2}^\circ$
863' - $1\frac{1}{2}^\circ$
1358' - $1\frac{1}{2}^\circ$
1847' - $1\frac{1}{2}^\circ$
2341' - $3\frac{1}{4}^\circ$

2830' - $3\frac{1}{4}^\circ$
2948' - $1\frac{1}{2}^\circ$
3445' - $1\frac{1}{4}^\circ$
3564' - 1° T.D.

Sincerely,
WEK Drilling Co., Inc.
Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 29th day
of February 1988 by Arnold Newkirk.

MY COMMISSION EXPIRES

1-12-91

Linda L. Smith

Notary Public

BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY

OPERATOR BURNETT OIL

LEASE GISSLER A

WELL NO. #15

COMPANY REPRESENTATIVE RAYFORD STARKEY

DATE & TIME CEMENT JOB COMPLETED 2200 HRS. 2-17-88

DATE & TIME SURVEY MADE 0300 HRS. 2-18-88

SURVEY RUN BY BO FAULKENBERRY

WELL DATA INDICATION OF CEMENT TOP AT 200 FEET

TAG TD AT 337 FEET

RECEIVED

APR 19 '88

O. C. D.
ARTESIA, OFFICE

40 50 60 70 80 Temperature in °F

