STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 90 pr 10+14 91141110 P. O. DOX 2088 DILLMINUTION RECEIVED BANTAPE SANTA FE, NEW MEXICO 87501 V FILE U 4.0.8. LAND OFFICE APR 04'88 REQUEST FOR ALLOWABLE TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPLHATOR O. C. D. PROBATION OFFICE Burnett Oil Co., Inc. 801 Cherry St., Suite 1500, Fort Worth, TX 76102 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion Oil Dry Gas Castnahead Gas Change in Ownership Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. 9.3. A Gissler "A" 15 Grayburg Jackson State, Federal or Fee Federal LC029338A Location 760 560 Feet From The West Line and Unit Letter Feet From The 17S 30E Township Range Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
| Name of Authorized Transporter of Oil X | Or Concensate | | Agaress (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. P.O. Drawer Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Conoco, Inc. P.O. Box 1267, Ponca City, OK 74603 Unit Twp. is gas actually connected? If well produces oil or liquids, give location of tanks. В 11 17S 30E 3/23/88 If this production is commingled with that from any other lease or pool, give commingling order number: CTB-322, OLS-159 COMPLETION DATA Cil Well Gas Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. New Well Designate Type of Completion - (X) X Date Compl. Ready to Prod Total Depth P.B.T.D. Date Spudded 2/17/88 3/23/88 3564' KB 3539' KB Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay 3739' GR Grayburg 2961' 3066**'** Depth Casing Sho Perforations 2961', 2965', 2982', 2983' (Metex) 3003',3004',3005',3006', 3013' (Premier) 3557 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE Post ID-2 124 8-5/8" 408' 540 7-7/8" 512" 3557**'** 4-15-88 550 3066' camp & Bt 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 3/24/88 3/26/88 Pump Casing Pressure Choke Size Length of Test Tubing Pressure 24 hrs. 70 Gas-MCF Water - Bbls. Actual Prod. During Test Oil - Bhis. 51 GOR = 1275GAS WELL Length of Test Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Tubing Pressure (shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION** 1. CERTIFICATE OF COMPLIANCE APR 1 3 1988 I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ Original Signed By BY_ Mike Williams Oil & Gas Inspector TITLE _

Production Superint

3/29/88

/Title!

(Dote)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.