

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)
APR 21 1988

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-028793-C

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR
Phillips Petroleum Company

APR 27 '88

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. FARM OR LEASE NAME
Burch-C Fed

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

9. WELL NO.
47

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit P, 660' FEL & 660' FSL

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson, 7R-Q-G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 30, T-17-S, R-30-E

14. PERMIT NO.
30-015-25877

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3596 GR

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud well - set & cmt. surface csg. ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/16/88 MI & RU Larue drilling rig. Spud 12-1/4" hole. Ran 8 jts. 8-5/8" K-55, ST&C set at 368'. Cmt'd. w/350 sx Class "C" w/2% CaCl, 1/2# Flocele. Approximate temp. of cmt. slurry 60°. Estimated min. formation temperature 65°. Cmt. strength exceeded 1000 psi. Total WOC 10-3/4 hrs.

3/24/88 Reached TD of 3600'. Ran DLL-MSFL-GR-CAL TD-1000', LDT-CNL-GR-CAL TD-1000', CNL-GR-CAL 1000'-0'. Ran 86 jts. 5-1/2" 15.5# K-55 LT&C csg & set @ 3600'. Cmt'd. w/600 sx Class "C" 20% Diacel D, 12#/sx salt, 300 sx Class "C" neat. TOC 700'-Temp. Survey. PBSD 3552'.

Drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Eng. Supervisor, Reservoir

DATE April 20, 1988

W. J. Mueller

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS