

STATE OF NEW MEXICO
PETROLEUM AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

JUL 05 '88

O. C. D.
ALBUQUERQUE OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Hondo Oil & Gas Company	
P. O. Box 2208, Roswell, NM 88202	
Person(s) for filing (Check proper box)	
<input checked="" type="checkbox"/> New Well	Change in Transporter of:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Gashead Gas
	<input type="checkbox"/> Dry Gas
	<input type="checkbox"/> Condensate
Other (Please explain)	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
38	Grayburg Jackson	State, Federal or Fee Federal	LC029435B
Unit Letter	I	2080	Feet From The South Line and 660 Feet From The East
Line of Section	6	Township	17S
Range	31E	NMFM,	Eddy
County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

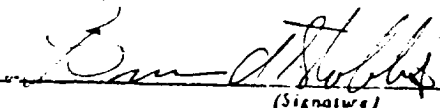
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co.	Box 3609, Midland, TX 79702
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco	P. O. Box 1959, Midland, TX 79702
Well produces oil or liquids, Location of tanks.	Is gas actually connected? When
Unit C Sec. 8 Twp. 17S Rge. 31E	yes 6/1/60

If production is commingled with that from any other lease or pool, give commingling order number:

DE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Production Foreman
(Title)
6/29/88
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 ____
BY _____ Original Signed By
Mike Williams
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5/24/88	6/12/88		3670'		3624'			
Perforations (DF, K&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3748.2' GR	San Andres		3257'		3534'			
Perforations					Depth Casing Shoe			
3257-3601'					3670'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	424'	300 sx. Class C w/2% CACL
7 7/8"	5 1/2"	3670'	1260 sx. Class C Lite +
			250 sx. Thixoment
	2 3/8"	3534'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/17/88	6/22/88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
22 hrs.	NA	250	64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	125	70	70

IS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size