Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc. J., Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 10'90

Diamer DD, Micais, 1411 00210	San	na Fe, New Mex	000		. C. D.				
RICT III Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						CE		
rator		Well API Na 30-015- 25919							
Socorro Petrole		00255							
P.O. Box 38, Lo son(s) for Filing (Check proper box)			Other (P	lease explain)				
w Well U	Oil 🔲	Transporter of: Dry Gas	Change	e in Ope	erator Na nuary 1,	ane 1990			
- - -	Casinghead Gas Orn Oil Compa	Condensate BOY	Errect	ctoria,	TX 7790	01			
address of previous operator Harco	orn 011 Compa	пу, г.о. вох	20737 12						
DESCRIPTION OF WELL J.L. Keel "B"	Well No.	Formation Ckson/ 7 RV QGSA Kind of L			- I TOOOOAOED				
cation —	38	. L				9	ast		
Unit Letter : 2086 Feet From The 300			Line an	Lance and					
Section C Townshi	Section Township 17S Range 31E			NMPM, Eddy			County		
I. DESIGNATION OF TRAN	SPORTER OF C	OLL AND NATU	RAL GAS						
ame of Authorized Transporter of Oil	Address (Give a	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240							
Texas-New Mexico Pipeline Company lame of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address (Give a	Address (Give address to which approved co			opy of this form is to be sent)		
Continental Oil Company				P.O. Box 460, Hobbs, N			· ·		
well produces oil or liquids, ve location of tanks.	Unit Sec.	Twp. Rge. 17S 31E	le gas adually o	connected t	i wilea	-و)	1-60		
this production is commingled with tha	t from any other lease (or pool, give conuning	-l	r:					
V. COMPLETION DATA	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v	
Designate Type of Completion	n - (X)		i i		ii	İ			
Date Spudded .	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Vil/Vax Pa	Top Vil/Cas Pay			Tubing Depth		
Perforation s				.		Depth Casing	Shoe		
	TUBIN	G, CASING ANI	CEMENTIN	G RECO	≀D				
HOLE SIZE			DEPTH SET			SACKS CEMENT			
					<u></u>	-		50	
			_				chy	yr_	
		117711112				<u> </u>			
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALLO er recovery of total volu	ave of load oil and mi	usi be equal to or	exceed top a	llowable for th	is depth or be	for full 24 ha	ows.)	
Date First New Oil Run To Tank	Date of Test		Producing Mo	thod (Flow,	punip, zas lýl,	eic.)			
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.			Gas- MCF		
GAS WELL						Giavliv of	Condensalo		
Actual Prod. Test - MCF/D	Length of Test			Libis. Condensate/MAICI!					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Press	Casing Pressure (Shut-in)			Clioke Size		
VI. OPERATOR CERTIF	FICATE OF CO	MPLIANCE		OIL CO	NSER'	VATION	DIVIS	ION	
I hereby certify that the rules and		-U113-11-E11UII	11		F- C-	D . 0.40	~~		
Division have been complied with is true and complete to the best of	and that the information	on given above	Dat	e Appro	ved _FE	D - 3 1:	WU		
Division have been complied with	and that the information my knowledge and be	on given above		e Appro			/s u	· · · · · · · · · · · · · · · · · · · 	
Division have been complied with is true and complete to the best of Signature	and that the information my knowledge and be	on given above lief.	- Ву.	<u>(42</u> (41)	MINAL SM CENTINA	<u>oned by</u> MS			
Division have been complied with is true and complete to the best of Service.	and that the information my knowledge and be	on given above	- Ву.	<u>(42</u> (41)	CINAL SE	<u>oned by</u> MS			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.