Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

CIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOW				, ATION			OCT 18 '89
	TO TR	ANSPORT (OIL A	TAN DNA	URAL GA		DI No.		- 6 - 6 1
perator						Well A		on 4	O. C. D. ARTESIA, OFFICI
<u>Harcorn Oil Co</u>	Q .					1_3()=() 15 - 259	20	
P. O. Box 2879	9, Victoria,	Texas 79	702		z. · · · · · · · · · · · · · · · · · ·	 			
eason(s) for Filing (Check proper box) ew Well	Change i	n Transporter of:			r (Please explai				į
ecompletion		Dry Gas			e of Oper ctive Oct				
hange in Operator	Casinghead Gas	Condensate	<u> </u>	EI 1 60		Jober 1	, 1909		
	do Oil & Gas	Company,	Р.	0. Box	2208 , I	Roswell	Nev Me	exico 88	202
DESCRIPTION OF WELL AND LEASE ase Name Well No. Pool Name, Including				ng Formation Vindo			of Lease No.		
			-				te, Federal or Fee LC029435 B		
ocation	(* 4.5						**************************************		137
Unit LetterM	: 510	_ Feet From The	Sou	th Line	and	Fee	et From The _	West	Line
Section 5 Township	<u>178</u>	Range 31E		, NM	IPM,	Edd	у		County
I. DESIGNATION OF TRANS	0 1				address to wh	ich approved	cany of this f	orm ie to ha ra	
Texas=New Mexico Pipeline Company					ox 2528				
ame of Authorized Transporter of Casing	ghead Gas Tank	or Dry Gas		Address (Give	e address to wh	ich approved	copy of this fe	orm is to be se	nt)
Continental Oi well produces oil or liquids.	IL Company Unit Sec.	Twp.		P. O. E	lox 460,	Hobbs,		ico 8821	10
ve location of tanks.	C 8		1E	Yes.		į wnen	,		
this production is commingled with that f. COMPLETION DATA	from any other lease o	r pool, give comm	ninglin						
Designate Type of Completion	- (X) Oil We	II Gas We	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Compl. Ready	to Prod.	1	Total Depth			P.B.T.D.	!	-I
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			7	Top Oil/Gas Pay			Tubing Depth		
erforations			l_				Depth Casir	g Shoe	
	TURING	CASING A	ND C	TEMENTO	VC DECOD	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
M - MA									
				·			-		
TEST DATA AND REQUES IL WELL (Test must be after r	ST FOR ALLOV recovery of total volum		l mariae h	a agual ta am				f f-11 2 (1	. 1
Date First New Oil Run To Tank	Date of Test	ie oj toda ou ana			ethod (Flow, pr			jor juli 24 noi	urs.)
ength of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		10
GAS WELL									10/1
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conder	sate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of	Condensate	2000
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	TATE OF CON	ADI LA NICE		\					
I hereby certify that the rules and regu	lations of the Oil Con	servation		•	OIL CO	ISERV	'ATION	DIVISION	NC
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved					
11X Mulinus					• •				
Signature 1				By GRIGINAL SIGNED BY MAKE WIEMAMS					
Signature	all "	1 1		By_					
Signature W. 6K	ZAHAM.	Agent Tille -677 236 Telephone No.	- -	By_ Title	MIKE	EWILMAI		T 19	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.