

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia **FORM APPROVED**
Budget Bureau No. 1004-0135
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>	
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FSL & 660' FWL, Sec 5-17S-31E <i>Unit M</i>	

5. Lease Designation and Serial No. LC-029435-B
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. J. L. Keel "B" #39
9. API Well No. 30-015-25920
10. Field and Pool, or Exploratory Area Grayburg Jackson (Q,SR,GB,SA)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf'd and acidized</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/19/95 - RIH and TOO H w/bit and scraper. Set pkr @ 2965' and tested annulus @ 750 psi for 30 min, OK.
6/20/95 to 6/21/95 - Cleaned out hole.
6/22/95 - Perf'd 2882'-3128' (13 new holes, total 31 holes). Acidized 3450'-3702' w/2500 gals 15% HCl acid.
Acidized 3054'-3382' w/2500 gals 15% HCl acid. Acidized 2882'-3019' w/2150 gals 15% HCl acid.
6/23/95 - Set pkr @ 2801'. Tested to 300 psi for 30 min, OK. **Status:** Shut in water injection well.

J. L. Keel

14. I hereby certify that the foregoing is true and correct		
Signed <u>Karen Rosa Byers</u>	KAREN ROSA BYERS ENGINEERING TECHNICIAN	Date <u>7/21/95</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		