

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED

AUG 11 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hondo Oil & Gas Company ✓
Address P. O. Box 2208, Roswell, NM 88202

S. C. D.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Coolinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>J. L. Keel "B" Federal</u>	Well No. <u>37</u>	Pool Name, including Formation <u>Grayburg Jackson</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>LC-029435-B</u>
Location Unit Letter <u>E</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>5</u> Township <u>17S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

One of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Koch Oil Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3609, Midland, TX 79702</u>	
One of Authorized Transporter of Coolinghead Gas ☒ or Dry Gas ☐ <u>Conoco</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1959, Midland, TX 79702</u>	
Well produces oil or liquids, or location of tanks.	Unit <u>C</u>	Sec. <u>8</u>
	Twp. <u>17S</u>	Rge. <u>31E</u>
Is gas actually connected? <u>yes</u> When <u>Post ID 2</u>		

If production is commingled with that from any other lease or pool, give commingling order number 8-26-88
JTE: Complete Parts IV and V on reverse side if necessary. camp & BH

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

William D. Fulton
(Signature)
Engineer
(Title)
8/10/88
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 23 1988, 19
BY Original Signed By
Mike Williams
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.H.T.D.		
6/30/88	7/16/88			3754'					
Perforations (DF, K&H, RT, CR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
3805' GL		Grayburg Jackson			2999'			3644'	
Perforations							Depth Casing Shoe		
2999-3256' & 3306-3697'							3754'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	380'	500 sx. Class "C" w/2% CC
7 7/8"	5 1/2"	3754'	1100 sx. Pacesetter Lite
			+ 200 sx. Class "C" Thixomix
	2 3/8"	3644'	

TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/19/88	Date of Test 7/23/88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure NA	Casing Pressure NA	Choke Size NA
Total Prod. During Test	Oil - Bbls. 113	Water - Bbls. 11	Gas - MCF 40

SHUT-IN WELL

Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size