

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st St.

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FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

C/S F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 660' FWL, Sec. 5-17S-22 31 E

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. L. Keel "B" #37

9. API Well No.

30-015-25934

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was done to convert this well to a water injection well:

1/2/98 to 1/5/98 - Cleaned out and ran bit and scraper to 3707'.

1/6/98 to 1/7/98 - Perf'd 2945'-3536' w/15 - .49" holes. Acidized perfs 3287'-3697' w/2500 gals 15% HCl acid & 3500# rock salt. Acidized perfs 2945'-3146' w/3000 gals 15% HCl acid + 3000# rock salt.

1/8/98 to 1/9/97 - RIH w/AD-1 packer, seating nipple & 91 jts 2 3/8" IPC tubing. Set pkr @ 2867'. Tested to 400# for 15 min.

1/13/97 - Began injecting.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Byers

Karen Byers

Title Engineering Technician

Date

1/15/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: