

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. ICATE*
(Other instructions on
reverse side)

30-015-25938
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONES ☐

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

JUN 29 '88

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

O. C. D.

ARTESIA, OFFICE

640' FNL & 2050' FWL
At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles northeast of Loco Hills, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

640'

16. NO. OF ACRES IN LEASE

606.92

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1340'

19. PROPOSED DEPTH

4000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3754' GR

22. APPROX. DATE WORK WILL START*

6/27/88

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	300 sx. Class C w/2% cc
7 7/8"	5 1/2"	15.5#	4000'	200 sx. Class C + 600 sx. Lite

Mud Program:

0' - 400' Drill with fresh water.
400' - 4000' Drill with brine water.

BOP Program:

Will install on the 8 5/8" surface casing a 10" Series 900 Type "E" Shaffer
Double Hydraulic BOP and will test before drilling into the Queen formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ron Brown

TITLE

Engineer

DATE

6-13-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Chris [Signature]

TITLE

DATE

6-28-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

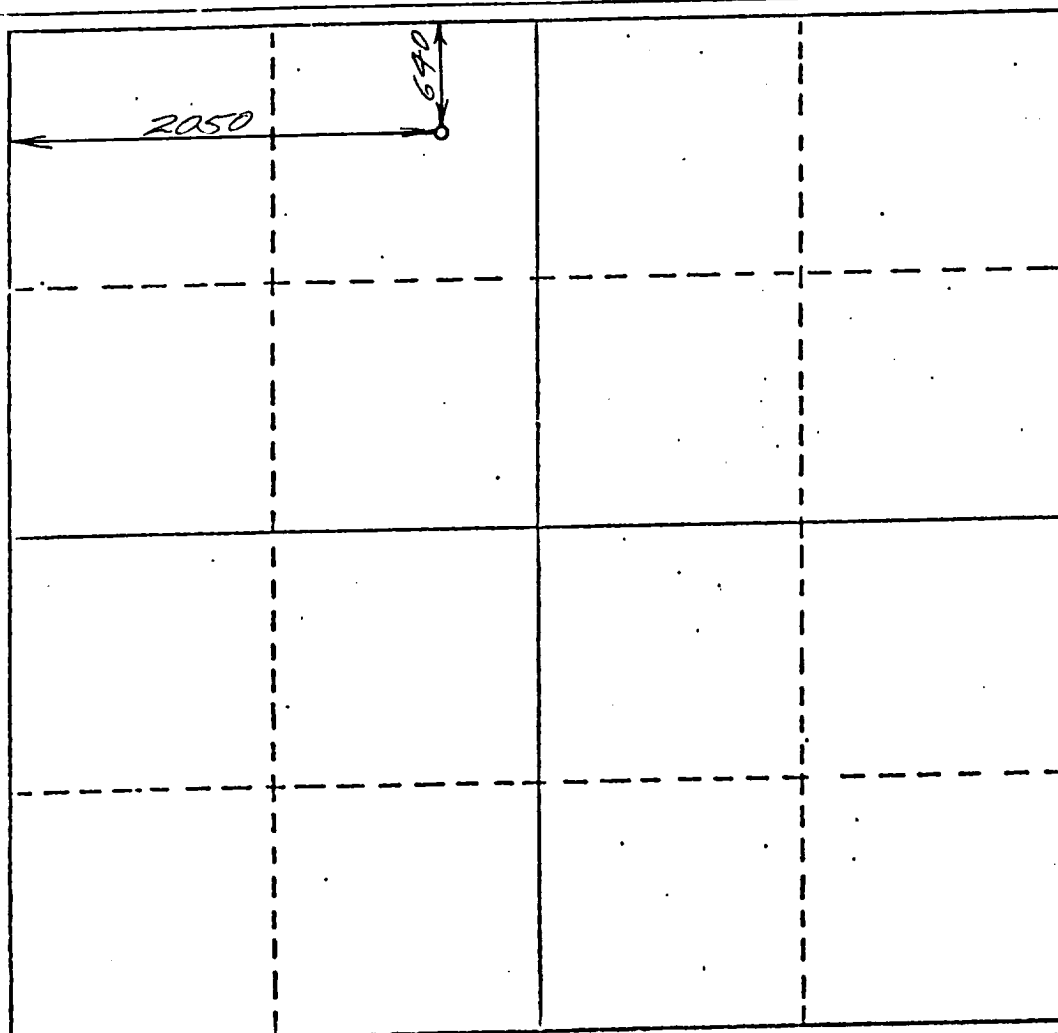
Operator Hondo Oil & Gas Company			Lease J.L. Keel "A" Federal		Well No. 17
Unit Letter C	Section 7	Township 17 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 640 feet from the North line and 2050 feet from the West line					
Ground Level Elev. 3754	Producing Formation Grayburg	Pool Grayburg Jackson 62-06-SA		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ron Brown

Name

Ron Brown

Position

Engineer

Company

Hondo Oil & Gas Company

Date

6-13-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

17 May 1988

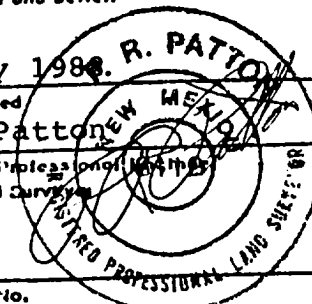
Date Surveyed

P.R. Patton

Registered Professional Engineer
and/or Land Surveyor

8112

Certificate No.



0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

BLOWOUT PREVENTER

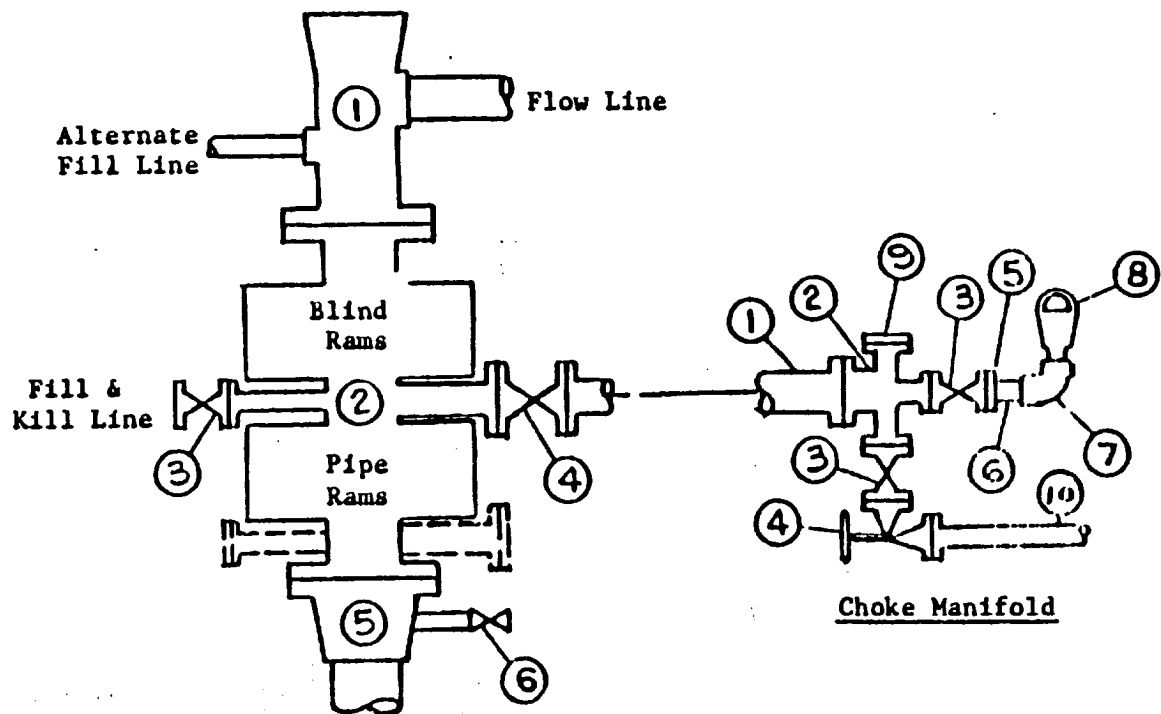


EXHIBIT "E"
Hondo Oil & Gas Company
J. L. Keel "A" Federal #17
BOP Diagram

APPLICATION FOR DRILLING

HONDO OIL & GAS COMPANY
J. L. KEEL "A" FEDERAL, Well No. 17
640' FNL & 2050' FWL, Sec.7-T17S-R31E
Eddy County, New Mexico
Lease No.: LC-029435-A
(Development Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Hondo Oil & Gas Company submits the following items of pertinent information in accordance with BLM requirements:

1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.

2. The estimated tops of geologic markers are as follows:

Rustler Anhydrite	340'	Premier Sand	2930'
Top of Salt	530'	San Andres	3075'
Base of Salt	1375'	Lovington Sand	3195'
Yates	1460'	Lower S.A. "M"	3265'
Seven Rivers	1750'	Lowest S.A. Pay	3565'
Queen	2355'	T. D.	4000'
Grayburg	2765'		

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Random fresh water from surface to 300' +/-, and water flow from injection wells possible at around 2765'.

Oil: Grayburg at approximately 2765' or below.

Gas: None anticipated.

4. Proposed Casing Program: See Form 9-331C.
5. Proposed Control Equipment: See Form 9-331C and Exhibit "E".
6. Mud Program: See Form 9-331C.
7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
8. Testing, Logging and Coring Program:

Drill Stem Tests: None planned.

Logging:	LDT/CNL	T.D. - 1325'
	DLL RXO NGT.	T.D. - 1325'
	GRN	T.D. - Surface

Coring: None planned.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.
10. Anticipated starting date: 6/27/88
Anticipated completion of drilling operations: approximately 20 days

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(ROSWELL)

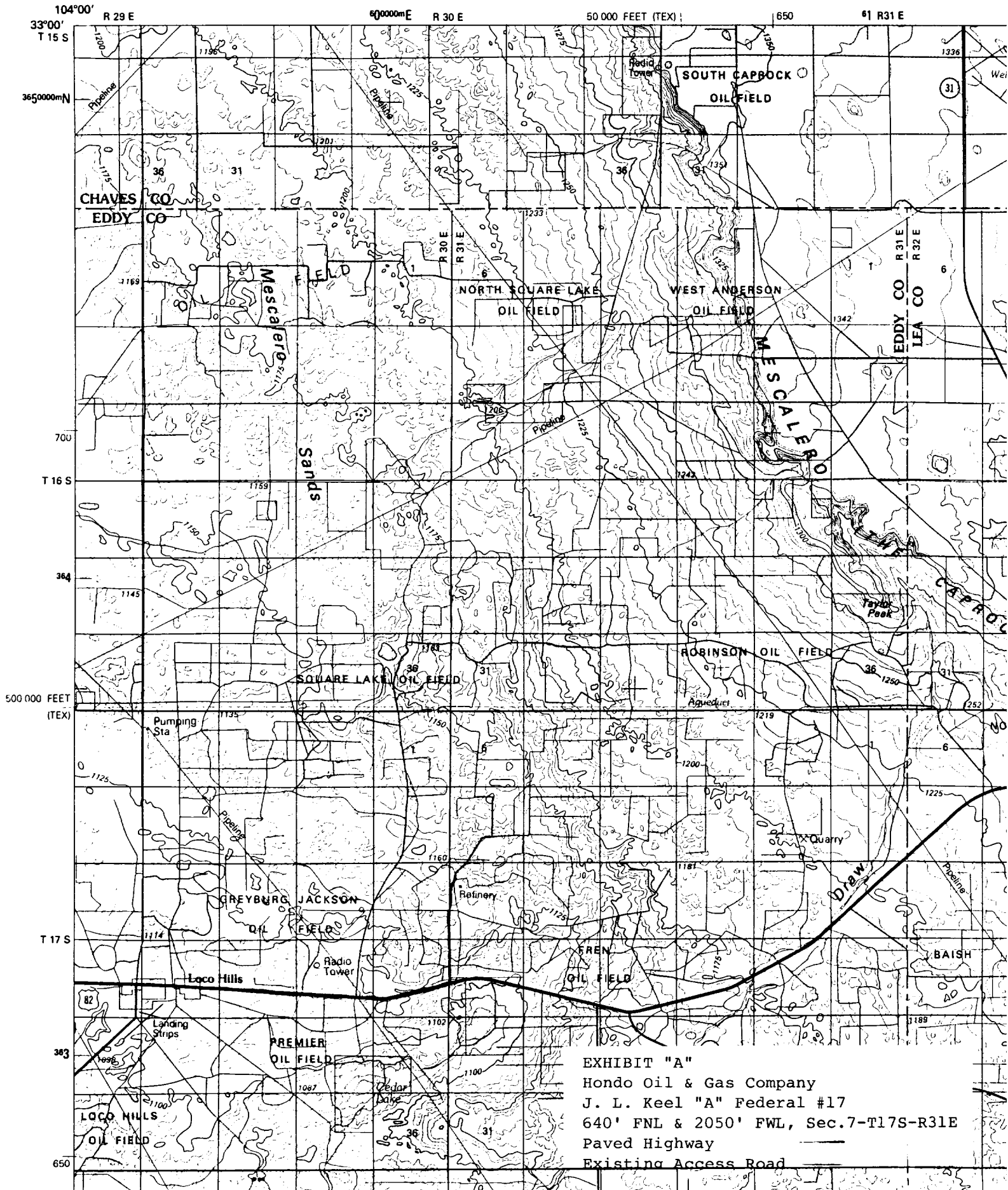


EXHIBIT "A"
Hondo Oil & Gas Company
J. L. Keel "A" Federal #17
640' FNL & 2050' FWL, Sec. 7-T17S-R31E
Paved Highway
Existing Access Road

