Form 3160-5 (November 1983) (Formerly 9-331)		_	Artenia STATES THE INTER	SUBATT IN TRIPLIC (Other instructions of verse side)	LC-	Expires August BABE DESIGNATION -029435-A	AND BURIAL NO.	:	
			D REPORTS (to deepen or plug ERMIT—" for such p	ON WELLS back to a different reservoir, roposals.)	G. 10	' INDIAN, ALLOTTEE	OR TRIBE NAME		
OIL X GAB OTHER						7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR RECEIVED						8. PARM OR LEADE NAME			
Hondo Oil 8		any ^V			9. W	L. Keel "A	" (20.		
P. O. BOX 2 4. LOCATION OF WE See also space 1	LL (Report locat	ell, NM 882	ccordance with any	State ralle Alla Co	17	TIBLE AND POOL, OF	R WILDCAT		
At surface	i below.y	,		$\langle C_i \rangle_{i_1,i_2}$		Grayburg Jackson SR Q-G-G-			
640' FNL &	2050' FWL		et 💌 💌	ARTESIA, Otroge	<u>.</u>	BURYRY OR ARMA			
14. PERMIT NO.		15. ELEVATIO	NS (Show whether DF	, RT, GR, etc.)		C.7-T17S-R3			
			3754' GL		Edd	ly	NM		
16.	Check	Appropriate Bo	ox To Indicate N	lature of Notice, Report,	or Other [Data			
	NOTICE OF I	NTENTION TO:		 U	Babquant &	PORT OF:			
TEST WATER SE		PULL OR ALTER	11	WATER SHUT-OFF		REPAIRING W	BLL		
FRACTURE TREAT		MULTIPLE COME	PLETE	PRACTURE TREATMENT SHOOTING OR ACIDIZING	$\frac{\mathbf{x}}{\mathbf{x}}$	ALTERING CA ABANDONMEN	_ 		
REPAIR WELL		CHANGE PLANS		(Other)					
(Other)				Completion or Re-	completion R	tiple completion of eport and Log for	m.)		
17. DESCRIBE PROPOS proposed work nent to this wo	k. II well is di	OPERATIONS (Clear rectionally drilled, g	ly state all pertinen tive subsurface locat	t details, and give pertinent t tions and measured and true v	dates, includi vertical depth	ing estimated date is for all markers	of starting any and sones perti-		
	93, 98, 35 80, 3702, w/4000 gal back. Fra sand. Shu 45, 51, 55 22 & 40'. Flowed wel gel + 131, 39, 49, 79 96, 98, 31 gal. 15% N linked gel back to sw	01, 09, 11, 05, 08, 22, . 15% NEFE - c'd 3378-374 well in an , 59, 66, 69 Acidized pel back to ta 000# 20-40 s , 83, 91, 30 02, 13, 15 EFE + 20 bal + 120,000# ab tank.	12, 45, 69, 25, 26, 33, 25, 26, 33, 27' w/60,000 and flowed bases, 75, 92, 32 ank. Frac'd sand. Perfo 002, 06, 14, 218'. Acid 11 sealers. 20-40 sand	3408, 24, 38, 41, 78, 90, 99, 3611, 36, 42 & 47'. Ac alers. Shut in 30 gal. 30# crosslin ck to swab tank. 200, 25, 36, 44, 4 340' w/2000 gal. 1 3136-3340' w/60,0 rated 1 JSPF @ 287 20, 32, 45, 47, 5 ized perfs. 2870-3 Frac's 2870-3118' w/16 ball sealers.	21, 25 idized points. In the second	, 27, 43, 5 perfs. 3378 Flowed and + 118,000# ted 1 JSPF 80, 84, 94, + 40 ball 30# crossl 91, 95, 290 58, 84, 90, wn casing w 00 gal. 30#	3, 76, 3-3747' swabbed 20-40 @ 3136, 3313, sealers. inked 1, 21, 92, //2000 cross-	こうの人でで	
SIGNED	4- 65	rewn	TITLE E	ngineer		DATE	88 8		
(This space for		office use)		ROUGHTON TON					
APPROVED BY TITE CONDITIONS OF APPROVAL, IF ANY:				JUL 2 91		DATE			
					3 S				
10 10 10 10 10 10 10 10 10 10 10 10 10 1			See Instructions	on Reverse Side	. Walitick				