

RECEIVED

AUG 29 '88

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
LAND OFFICE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL OPS	☒
OPERATION	☒
FLORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Hondo Oil & Gas Company

Address

P. O. Box 2208, Roswell, NM 88202

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ casinghead Gas	☐ Condensate

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name J. L. Keel "A"	Well No. 17	Pool Name, including Formation Grayburg Jackson SR-Q-G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC029435B
Location Unit Letter C : 640 Feet From The North Line and 2050 Feet From The West Line of Section 7 Township 17S Range 31E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1959, Midland, TX 79702	
Well produces oil or liquids, its location of tanks.	Unit B	Sec. 7
	Twp. 17S	Rge. 31E
Is gas actually connected? Yes		

This production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ron Brown
(Signature)

Engineer

(Title)

8/25/88

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 13 1988

BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)				Date Spudded			
Oil Well	Gas Well	Flow Well	Workover	3785'	3495'	3527'	3785'
Date Compl. Ready to Prod.				7/10/88			
Name of Producing Formation				Grayburg Jackson			
Top Oil/Gas Pay				2870'			
Total Depth				3785'			
P.M.F.D.				3527'			
Tubing Depth				3495'			
Depth Casing Shoe				3785'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	400'	300 SX. CLASS "C" W/28 CC
7 7/8"	5 1/2"	3785'	1200 SX. HLC + 300 SX. CLASS "C"

7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks			
8/10/88	8/25/88	Pumping	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	Oil-Bble.	Water-Bble.	Gas-Bble.
Actual Prod. During Test	54	45	37

AS WELL			
Actual Press. Test-MCF/D	Length of Test	Dbble. Condensate/MMCF	Gravity of Condensate
Tooling Method (Flow, back pr.)	Tubing Pressure (Leak-In)	Casing Pressure (Shut-In)	Choke Size