

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2894

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other W I W

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
640' FNL & 2050' FWL of Section 7-T17S-R31E

5. Lease Designation and Serial No.

LC-029435-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. L. Keel "A" #17

9. API Well No.

30-015-25938

10. Field and Pool, or Exploratory Area

Grayburg Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

JUL 01 1999

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other Acidized

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover Existing Water Injection Well As Follows:

05/27/99 – Ran bit and scraper to 3500'. Reverse circulate wellbore clean.

05/28/99 – Set cement retainer @ 3270'. Pump 50 sxs "C" below retainer. WOC.

06/01/99 – Acidize perforations 2870'-3248' with 2000 gals 15% HCl acid + 3500# rock salt.

06/02/99 – Discovered and isolated casing leak in 5 1/2" casing between 473'- 504'.

06/04/99 – Squeeze casing leak with 25 sxs "C". WOC.

06/07/99 – Drill out cement and test casing. Casing did not test. Circulate hole with 30# crosslinked gel.

06/08/99 – RIH with packer, SN and tubing. Set packer @ 2808'. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton

Title Sr. Engineering Tech.

Date June 21, 1999

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____