Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 39, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III

1600) Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW		, TION	OCT 18'89	
l, Operator	TO TRANSPORT (OIL AND NATURAL GAS	Well API No.	A C I	
	Co.			O. C. D. ARTESIA, OFFICE	
Address			30=015-	Augen 4	
P. O. Box 28' Reason(s) for Filing (Check proper box)	79, Victoria, Texas 79	702			
New Well	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry Gas	Change of Opera	tor Name		
Change in Operator XX	Casinghead Gas Condensate	Effective Octo	ber 1, 1989		
If change of operator give name and address of previous operator HOI	ndo Oil & Gas Company,	P. O. Box 2208 . Ro	swell. New Mex	cieo 88000	
II. DESCRIPTION OF WELL. Lease Name	AND LEASE	uding Formation	Kind of Lease		
J. L. Keel "}		Jackson/7 RV QGSA	State, Federal or Fee	Lesse No. LC029435	
Unit LetterE	:1980 Feet From The	North Line and 660	Feet From The	West line	
Section 6 Townsh	i <u>p 17S Range 3</u> 1E	E , NMPM,	Eddy	County	
II. DESIGNATION OF TRAN	VSPORTER OF OIL AND NAT	Address (Give address to which i	approved copy of this for	m is to be sent)	
Texas-New Mex	kico Pipeline Company	P. O. Box 2528, I			
tune of Authorized Transporter of Caun	ighead Gas XX or Dry Gas	Address (Give address to which	approved copy of this for	n is to be sent)	
Continental (It well produces oil or liquids,	1	P. O. Box 460, Ho	obbs, New Mexi	.co 88240	
ive location of tanks.	1 / 1 0 1/06 1	ge. Is gas actually connected?	When?		
this production is conuningled with that V. COMPLETION DATA	from any other lease or pool, give commi	Mes.	<u> 10/20/88</u>		
1) in a co	Oil Well Gas Well	New Well Workover [Deepen Plug Back S	anna Basta - bicc B /	
Designate Type of Completion			t l lang back 12	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Fornation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing	Shoe	
	THIRDING CACRIC AND	D. CITA CITA CITA			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD			
	CASING & TOBING SIZE	DEPTH SET	SA	SACKS CEMENT	
			1 m	<u> </u>	
			10 - 1	/- 89	
TECT DATA AND DECLE	CT COD ALL OVER DATE		in	J.	
7. TEST DATA AND REQUES OU. WELL (Test must be often					
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	le for this depth or be for gas lift, etc.)	full 24 hours.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis	Gas- MCF	Gas- MCF	
GAS WELL					
Actual Prod Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Cor	idensate	
esting Method (pitA, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
A CARD ATAD ARBURAN	A TEL CITY COOL FOR THE				
VI. OPERATOR CERTIFIC Thereby certify that the rules and regul		OIL CONSI	ERVATION D	IV/ICIOA!	
Division have been complied with and	that the information given above	OIL CONSI	LITYATION D	NOIOIN	
is true and complete to the best of my	knowledge and belief.	Date Approved	OCT 2 7 198	39	
118 X 4 Mill	ulli				
Signature (11) 1 6 vii	Laure Smit	By ORIG	INAL SIGNED BY	·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MKE WILLDAYS

CKYISOR, DISTRICT 19

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.