

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CLASSIFIED DISTRICT COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. et
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3644

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1980'FNL & 660'FWL of Section 6-T17S-R31E

5. Lease Designation and Serial No.

16929435B

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J.L. Keel "B" #40

9. API Well No.

30-015-25940

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Add Perfs & Acidize

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Converted to water injection well as follows:

4/20/99 – Run bit and scraper to 3350'. Reverse circulate wellbore clean.

4/21/99 – Perforate 2920'- 2934'(OA) with 4 holes.

Acidize perforations 2920'- 3234' with 2500 gals 15% HCl acid + 5500# rock salt.

4/23/99 – RIH with injection packer, SN and 2 3/8"(IPC) tubing. Set packer at 2847'.

Waiting on injection line.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton

Charles H. Carleton

Title Sr. Engineering Tech.

Date April 26, 1999

(This space for Federal or State Office use only)

Approved by David H. Glass

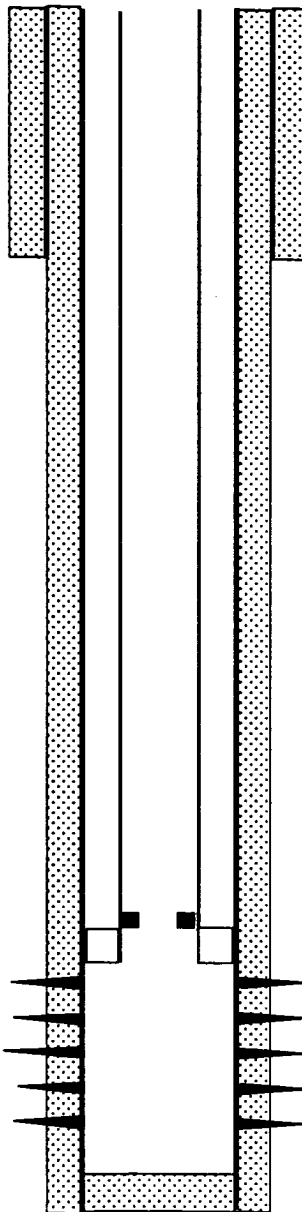
Title

Date

Conditions of approval, if any: 5/5/99

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: J.L. KEEL "B" #40			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FNL & 660'FWL, SEC 6-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3771'; KB=3782'			SPUD DATE: 07/21/88		COMP DATE: 10/27/88	
API#: 30-015-29940 25940			PREPARED BY: C.H. CARLETON			DATE: 04/26/99
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 460'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 3759'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 2846'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 460' W/300 SXS. TOC @ SURFACE.

DETAIL OF PERFORATIONS

M.GRAYBURG: 2920'

LOCO HILLS: 2934', 36', 38'

METEX: 2970', 75', 78', 90', 92', 3003', 06', 09'

L.GRAYBURG: 3017', 21', 32', 34', 41', 44', 53', 57', 65', 67'

PREMIER: 3072', 76', 79', 84', 88', 95', 97', 3100'

VACUUM: 3124', 34', 45', 68', 84', 99'

LOVINGTON: 3215', 22', 24', 34'

U.JACKSON: 3340', 59', 68'

M.JACKSON: 3375', 80', 95', 3409', 20', 22', 29', 32', 39', 45', 48', 52', 64', 67', 72', 76', 83'

SEAT NIPPLE @ 2846'

BAKER AD-1 PACKER @ 2847'

PERFORATIONS: 2920'- 3483' (OA) - 60 HOLES

PBTD @ 3715'

5 1/2" CASING @ 3759' W/1300 SXS. TOC @ SURFACE

TD @ 3760'