Denser Do Appesia, St 88510

SUBMIT IN ...PLICATE\*

Form approved. 5944 Budget Bureau No. 1004-0136 Expires August 31, 1985

# UNITED STATES (Other Instructions on reverse side) DEPARTMENT OF THE INTERIOR

	BURFALLO	F LAND MANA	CEME	INTUK			5, LEASE DESIGNATI	ON AND BERIAL NO.
APPLICATIO	LC-029426-B 6. IF INDIAN, ALLOTTED OR TRIBE NAME							
a. TTPB OF WORK	ON FOR PERMIT	TO DRILL,	DEE	PEN, OK I	LUG I	BACK	O. IS INDIAN, ALLOT	TES OR TRIBE NAME
b. TTPB OF WELL	RILL X	DEEPEN		PL	UG BA	CK 🗆	7. UNIT AGRESMENT	HAMB
WELL X	WELL OTHER			EONB	MULTII Bonn	ri 🗆	8. FARM OR LEADS	PAMS
Hondo Oil & Gas Company			Dronn			H. E. West "B" Federal		
ADDRESS OF OPERATOR			RECEIVED			9. WELL NO.		
P. O. Box 2	208, Roswell, N	d 88202					33 10. FIELD AND POOL	OR WILDOW
At surface	Report location clearly an	d in accordance w	th any	State requirem	'n' 'a' 'Q(	<del></del>	:/S/	ckson <i>5l-0-6</i> -
-300 IDD @	P. O. Box 2208, Roswell, NM 88202  LOCATION OF WELL (Report location clearly and in accordance value)  1980' FSL & 660' FWL		005 11 98 H			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. so Same	one .			0	. C. D.	V '		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFI	CB* ARTE	SIA, OFFIC	<del></del>	Sec.3-T17S-1	R31E
10.5 miles	northeast from I	Loco Hills.	NM					
LOCATION TO NEARE	PURED*			O. OF ACRES IN	LEASE	17. NO, C	Eddy F ACRES ASSIGNED	I NM
PROPERTY OR LEADS (Also to mearest dr	g, upit line, if any i	660'	1	919.88		40	RIS WELL	
8. DISTANCE PROM PRO TO NEAREST WELL, OR APPLIED FOR, ON TI	DRILLING, COMPLETED,			ROPOSED DEPTH			RY OR CABLE TOOLS	
	bether DF, RT, GR, etc.)	1320'	44	100'		Rota		
3941' GR		• .					22. APPROX. DATE 1	VORE WILL START
J		PROPOSED CASH		D 6714711		·····	8/10/88	
SIZE OF HOLE		PROPOSED CASI		D CEMENTING	PROGRA	.М .	· 	
12 1/4"	8 5/8"	WEIGHT PER P	007	SETTING D			' QUANTITY OF CEM	
7 7/8"	24#			440		300 sx Class C w/2% CCCIRCULA 200 sx Class C + 600 sx Lite		
					J ·	_200 s	x Class C + 6	00 sx Lite
				1				
Mud Program:							,	
0 - 600 - 4 BOP Program: Will in	600' Drill wit	h brine wat 5/8" surfac	er.	sing a 10' fore drill	Serie	ar 200 i	Tuno linii dhe c	
0 - 600 - 4 BOP Program: Will in	600' Drill wit 1400' Drill wit	h brine wat 5/8" surfac	er.	sing a 10' fore drill	Serie	ar 200 i	Tuno linii dhe c	
0 - 600 - 4 BOP Program: Will in Double	600' Drill wit 400' Drill wit astall on the 8 Hydraulic BOP a	h brine wat 5/8" surfac nd will tes	er. e ca t be	fore drill	ling in Pos	es 900 to the	Type "E" Shaf Queen format	fer ion. Jan 20
0 - 600 - 4  BOP Program: Will in Double	600' Drill wit	h brine wat	er. e ca t be	fore drill	ing in Poi N	es 900 to the	Type "E" Shaf Queen format	fer ion. RECEN
0 - 600 - 4  BOP Program: Will in Double	600' Drill wit 400' Drill wit astall on the 8 Hydraulic BOP a	h brine wat	er. e ca t be	fore drill	ing in Poi N	es 900 to the	Type "E" Shaf Queen format	fer ion. RECEN
O - 600 - 4  BOP Program: Will in Double  ABOVE SPACE DESCRIBE Le. If proposal is to coventer program, if any	600' Drill wit	h brine wat	er. e ca t be	fore dril]	ing in Poi N	es 900 to the	Type "E" Shaf Queen format	fer ion.
O - 600 - 4  BOP Program: Will in Double  ABOVE SPACE DESCRIBE ie. If proposal is to deventer program, if any	PROPOSED PROGRAM: If pirill or deepen directional	h brine wat	er. e ca t be	fore drill	ing in Poi N	es 900 to the	Type "E" Shaf Queen format	fer ion.  RECONOMINE CONOMINE
O - 600 - 4  BOP Program: Will in Double  ABOVE SPACE DESCRIBE LE. If proposal is to deventer program, if any	PROPOSED PROGRAM: If pirill or deepen directional	h brine wat	er. e ca t be	fore dril]	ing in Poi N	es 900 to the ST 10 AP	Type "E" Shaf Queen format	fer ion.  RECONOMINE CONOMINE
O - 600 - 4  BOP Program: Will in Double  ABOVE SPACE DESCRIBE ie. If proposal is to deventer program, if any	PROPOSED PROGRAM: If principle or deepen directional	h brine wat  5/8" surfac  nd will tes  roposal is to deepe  ly, give pertinent	er. e ca t be	fore dril]	ing in Poi N	es 900 to the ST 10 AP	Type "E" Shaf Queen format  S  S  Stive sone and proposed and true vertical depti	fer ion.  ROOM COME
O - 600 - 4  BOP Program: Will in Double  ABOVE SPACE DESCRIBE If proposal is to oventer program, if any  signed (This space for Feder	PROPOSED PROGRAM: If pirill or deepen directional	h brine wat  5/8" surfac  nd will tes  roposal is to deepe  ly, give pertinent	er. e ca t be	lug back, give din subsurface loc	ing in Poi N	es 900 to the ST 10 AP	Type "E" Shaf Queen format  S  S  Stive sone and proposed and true vertical depti	fer ion.  RECOMMENTED TO THE COMMENT OF THE COMMENT

### P. O. DOX 2088 SANTA FE, NEW MEXICO 875

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the greater

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Hondo Oi	1 6 00# 00#		Lea		n# mada	Well No.
	1 & Gas Com				B" Federal	. 33
Init Letter	Section -	Townshi	•	Nange	County	
L	· 3	1 1/	South	31 East	Eddy	
ctual Footage Loc	-	outh	•	660	7.7 L	
190 round Level Elev.	** ** *** ****		11114 (210	660	ol from the West	line
3941			Pool			Dedicated Acreoges
	Graybu				son SR-Q-G-SA	40 Acre
1. Outline th	e acrenge dedica	sted to the	he aubject well by	colored pencil c	or hachure marks on t	he plat heloiv.
3. If more tha	in one lease of d	illerent o	ownership is dedic	ated to the well,		hereof (both as to workin
Yes If answer if this form if No allowab	x No If a s''no;' list the necessary.)	owners a	well until all inter	solidation	onsolidated (by com	nted. (Use reverse side o munitization, unitization, approved by the Division
	1.					CERTIFICATION
	 		t y	100 g	toined her	ertily that the information con- ein is true and complete to the knowledge and belief.
			70.	Topic and among a larger of the part and the	Ron Brow Position Engineer Company Hondo Oi	
•					shown on the	ertify that the well location its plat was platted from field itual surveys made by me or
160	  - 			! !	1 1.	opervision, and that the same I correct to the best of my and belief.

## **BLOWOUT PREVENTER**

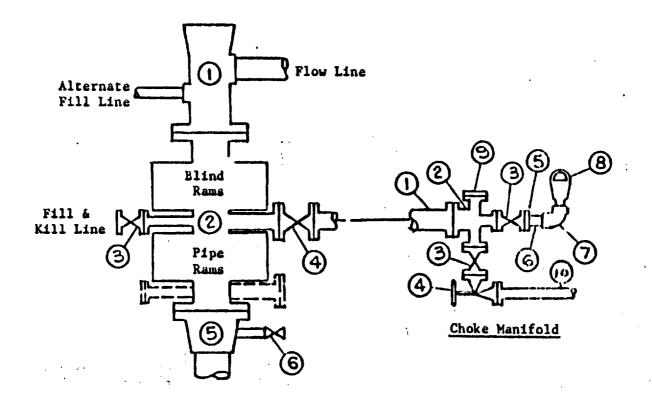


EXHIBIT "E"
Hondo Oil & Gas Company
H. E. West "B" Federal #33
BOP Diagram

#### APPLICATION FOR DRILLING

HONDO OIL & GAS COMPANY
H. E. WEST "B", Well No. 33
1980' FSL & 660' FWL, Sec.3-T17S-R31E
Eddy County, New Mexico
Lease No.: LC-029426-B
(Development Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Hondo Oil & Gas Company submits the following items of pertinent information in accordance with BLM requirements:

- The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler Anhydrite	555 <b>′</b>	Premier Sand	33851
Top of Salt -	735′	San Andres	3525 <b>′</b>
Base of Salt	1730 <b>′</b>	Lovington Sand	3650'
Yates	1855 <b>′</b>	Lower S.A. "M"	37251
Seven Rivers	2165 <i>'</i>	Lowest S.A. Pay	4025'
Queen	2790 <i>′</i>	T. D.	4500'
Grayburg	3200 <i>′</i>		

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Random fresh water from surface to 300' +/-, and water flow from injection wells possible at around 2790'.

Oil: Grayburg at approximately 3200' or below.

Gas: None anticipated.

- Proposed Casing Program: See Form 9-331C.
- 5. Proposed Control Equipment: See Form 9-331C and Exhibit "E".
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: None planned.

Logging: LDT/CNL T.D. - 1730'

DLL RXO NGT. T.D. - 1730'
GRN T.D. - Surface

Coring: None planned.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.
- 10. Anticipated starting date: 8/10/88 Anticipated completion of drilling operations: approximately 20 days

# UNITED STAT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

