

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format OG-01-83
Page 1

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OCT 06 '88

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Person(s) for filing (Check proper box)

Hondo Oil & Gas Company ✓

P. O. Box 2208, Roswell, NM 88202

Change in Transporter oil: ☒ Oil ☐ Dry Gas ☐ Condensate

Change in Ownership: ☐ Other (Please explain)

Range of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name H. E. West "B"	Well No. 32	Pool Name, including Formation Grayburg Jackson SR-O-G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-029426-B
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West
Line of Section 10	Township 17S	Range 31E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	P. O. Box 2528, Hobbs, NM 88240
Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco	P. O. Box 1959, Midland, TX 79702
Well produces oil or liquids, location of tanks.	Is gas actually connected? When
Unit F Sec. 10 Twp. 17S Rge. 31E	Yes 9/7/88

If production is commingled with that from any other lease or pool, give commingling order number

Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Rita Bohannon
(Signature)
Engineering Technician
10/5/88
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 24 1988

BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Some Rest'y.	Diff. Rest'y.
		X							
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
8/13/88	9/27/88			3954'					
Conditions (DF, RAB, RT, CR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
3900' GL	Grayburg Jackson			3314'			3755'		
Conditions							Depth Casing Shoe		
3314-3319', 3391-3424', 3451-3484', 3529-3754'							3954'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	582'	450 sx. Class "C" w/2% CC
7 7/8"	5 1/2"	3954'	1200 sx. HLC + 400 sx.
			Premium Plus w/8% CalSeal
	2 3/8"	3755'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/1/88	9/4/88	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	239 BO	102 BW	50 MCF

SWELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size