Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departme

Form C-104
RECEIVEDISED 1-1-89
See Instructions at Bottom of Pag

OIL CONSERVATION DIVISION

FEB - 9 1990

STRICT II D. Drawer DD, Arlesia, NM 88210	P.O. Bo Santa Fe, New Me		JAN 10'90
STRICT III OU Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	TION C. C. D.  ARTESIA, OFFICE
perator	10 11/////01 01/// 01/2		Well API No.
Socorro Petroleum Co	ompany		30-015- 25954
ldress	00055		
P.O. Box 38, Loco H	ills, NM 88255	(3) (8)	
cason(s) for Filing (Check proper box)	Character of	Other (Please explain)	
w Well  completion  mange in Operator	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate	Change in Opera Effective Janua	ator Name ary 1, 1990
	corn Oil Company, P.O. Bo	ox 2879, Victoria,	TX 77901
. DESCRIPTION OF WELL	AND LEASE	_	
ease Name H.E. West "B"	Well No. Pool Name, Including	ng Formation CKSON/7 RV QGSA	Kind of Lease State/Tederal/or Fee LC029426B
Unit Letter	: 1980 Feet From The S	authine and lold	Feet From The West Line
Section \ \ \ \ Townshi	p 17S Range 31E	, NMPM,	Eddy County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil Texas—New Mexico Pi	or Condensate	Address (Give address to which	approved copy of this form is to be sent) Hobbs, NM 88240
Name of Authorized Transporter of Casin Continental Oil Com		Address (Give address to which P.O. Box 460,	h approved copy of this form is to be sent) Hobbs, NM 88240
f well produces oil or liquids, ive location of tanks.	Unit S∞. Twp. Rge. F 10 17S 31E	is gas actually connected?	When? 9-7-88
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	Oil Well   Gas Well	New Well   Workover	Deepen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	)
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0.22			Part ID-3
			2-9-90
			the op
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and mu		while for this depth or be for full 24 hows.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	ιφ, gas lýl, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNICI!	Gravity of Condensate
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CON	ISERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature

Dale

Ben D.

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

Date Approved

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

Manager

Title 505/677-2360

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rool in multiply completed wells