Form 3160-5 (June 1990)

UNIT STATES DEPARTMEN'I OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV 811 S. 1st ST. ARTESIA, NM 88210-2834 FORM APPROVED

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

Use "APPLICATION FOR PERMIT—" for such proposals Comparison Compa	SUNDRY NOTICES A			J. Lease Designation	ni and serial 140.
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