

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED

0151

SUBMIT IN DUPLICATE
811 S. 1st Street
Alhambra, NM 87001

RECEIVED SEP 25 1996

LEASE DESIGNATION AND SERIAL NO.

LC-029426-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WTW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 660' FWL, Unit L

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO. DATE ISSUED 5/10/96

12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 8/13/88 16. DATE T.D. REACHED 8/22/88 17. DATE COMPL. (Ready to prod.) 9/27/88 18. ELEVATIONS (DT, RKB, RT, GR, ETC.)* 3900' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3954' 21. PLUG, BACK T.D., MD & TVD 3905' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Injection interval: 3238'-3897' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	582'	12 1/4"	Surf, 450 sx Class "C" w/2% CC	None
5 1/2" J-55	15.5	7 7/8"	7 7/8"	Surf, 1200 sx HLC + 400 sx Premium Plus w/8% CalSeal	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	3151'

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
New perfs 3238', 3264', 3357', 3363', 3496', 3497', 3797', 3828', 3854', 3867', 3890', 3894', & 3897' (14 shots) Old perfs 3314'-3754' (58 shots)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2186'-2379	Squeezed w/100 sx Class "C" cmt.
				3238'-3897'	Acidized w/6420 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
							Injecting as of 6/5/96
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN DATE 9/11/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]