

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 14 '88

C. D.
MEDIA OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-5665

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Amoco State "36"
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 30E N.M.P.M.	10. Field and Pool, or Well at GB-J-SR-Q-GB-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3591.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: This well had cement circulated to surface.

1. RUPU. TOH with packer.
2. Set CIBP @ Grayburg Formation top (2950'). Circulated hole with 10# brine and salt gel mud. Dump 50' cement on top of CIBP.
3. Set CIBP @ 1498' (50' below salt section). Dump 50' cement on top.
4. Set CIBP @ 546' (Top of Salt). Dump 50' cement on top.
5. Set CIBP @ 450' and dump 50' cement. This plug covers 8-5/8" shoe.
6. Spot 50' surface plug.
7. Cut off all casing and anchors below surface; clean and level location; set P&A marker.

NOTE: Mike Williams gave verbal approval to P&A 11/7/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Field Foreman DATE 11/10/88

APPROVED BY Mike Williams TITLE DATE NOV 15 1988

CONDITIONS OF APPROVAL, IF ANY: