

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NOV 14 '88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-5665	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Amoco State "36"
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 30E NMPL.	10. Field and Pool or Gradient GB-J-SR-Q-GB-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3591.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion and P&A <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RUPU.
- Perforated Loco Hills pay from 3110-28 and acidized with 1000 gal HCL.
- Swabbed and established fluid entry rate of 17 BW/hour. Would flow 4 BW/hour to surface.
- Cement squeeze with 100 sacks Class C cement. Drilled out and tested casing. Held.
- Perforated Premier pay from 3355-60 and 3413-21. Perforated vacuum pay from 3474-78, acidized with 3000 gal 15% HCL. Fraced with 20,000 gal gel & 40,000 sand.
- Put on pump to test. Final pumping test 1-1/2 BO & 79 BW.
- Set CIBP @ 3330' and dump 1 sack cement on top to shut off perfs.
- Perforated Metex pay from 3197-3205'. Acidized and fraced with 1000 gal 15% HCL, 9,800 gal gel and 12,250# sand.
- Flowed back. Established flow back rate of 9.5 BW/hour.
- Well not productive. P&A. Note: Cement circulated on casing.
- Set CIBP @ 2950'. Circulated hole with 10# brine and salt gel mud. Dump 50' cement on top of CIBP. This plug covers Grayburg top.
- Set CIBP @ 1498' and dumped 50' cement on top. This plug covers base of salt.

See page #2 for continuation

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John B. Bland TITLE Field Foreman DATE 11/10/88

APPROVED BY Daniel Moore TITLE Geologist DATE 6/13/89

CONDITIONS OF APPROVAL, IF ANY:

Post to
12-9-88
PFA