STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Hondo Oil & Gas Company ✓

Address
P. O. Box 2208, Roswell, NM 88202

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. L. Keel "B"	42	Grayburg Jackson ~~7 Rivers SR~~	State, Federal or Fee Federal	LC-029435-B

Location
Unit Letter K : 1980 Feet From The South Line and 1780 Feet From The West

Line of Section 6 Township 17S Range 31E , NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Texas-New Mexico Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2528, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]
Conoco

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1959, Midland, TX 79702 Post ID-2 11-18-88 comp + BK

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	8	17S	31E	Yes	10/19/88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Production Superintendent
(Title)

10/26/88
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 1 1988, 19 ____

BY Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/7/88	9/29/88	3550'	3481'
rations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3757' GL	Grayburg SA	~~2965~~ 2915	3508'
forations			**Depth Casing Shoe**
2965-3178', 3225-3509'			3550'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	463'	395 sx. Class "C" w/2% CC
7 7/8"	5 1/2"	3550'	900 sx. HLC + 300 sx.
			Premium Plus w/8% CalSeal
	2 3/8"	3508'	

TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

First New Oil Run To Tanks	**Date of Test**	**Producing Method (Flow, pump, gas lift, etc.)**	
10/1/88	10/25/88	Pumping	
gth of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.			
ual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	108 BO	219 BW	35 MCF

GAS WELL

Actual Prod. Test - MCF/D	**Length of Test**	**Bbls. Condensate/MMCF**	**Gravity of Condensate**
ting Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**