omit 5 Copies ppropriate District Office JISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
RECEIVED

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

Operator	101	DANS	SPUHT OIL	AND NA	I UNAL G		API No.		C. D.	
Operator University Oct.	0.0					I		a8n '	artesia, Offi	
Harcorn Oil Address	<u>UQ.</u>					1_30=	015 - 259	700		
	879, Victori	a. Te	exas_79702)						
Reason(s) for Filing (Check proper box	r)			Oth	er (Please expl	ain)				
New Well			nsporter of:	Chang	e of Ope	erator N	ame			
Recompletion	Oil		Gas 📙		ective Oc					
f change of appended give name	Casinghead Gas		ndensate							
nd address of previous operator H	ondo Oil & G	as Co	ompany, P.	. O. Box	2208 ,	Roswell	, New Mo	exico 88	202	
I. DESCRIPTION OF WEL					 	······		· · · · · · · · · · · · · · · · · · ·		
Lease Name	Well	ol Name, Includir	1 0			l of Lease No. Lease No. LC0291:35B				
J. L. Keel Location	"B" 4	[G1	ayburg Ja	ackson/7	RV QGSA	Fe	ieral	LC053	435 ^B	
Unit Letter B	. 660	r.	et From The $\frac{Nc}{2}$	orth	. 19	080 E.	et From The	East		
	470					FC	et From The		Line	
Section 5 Town	aship 17S	Ra	nge 31E	, N	MPM,	Eddy			County	
II. DESIGNATION OF TR	ANSPORTER OF									
Name of Authorized Transporter of Oi	I [XX] or Co	ondensate		Address (Gir	ve address to w	hich approved	copy of this f	form is to be s	eni)	
Texas-New M	Texas-New Mexico Pipeline Company					P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Ca	usinghead Gas † [X Oil Company		Dry Gas	Address (Gi	ve address to w	hich approved	copy of this	form is to be si	eni)	
If well produces oil or liquids,	Unit Sec.	Tw	p. Rge.		Box 460, ly connected?	HODDS,		<u> 100 882</u>	40	
give location of tanks.	1 C 8		7S 31E	1 -	Yes.	When	10/21	/88		
f this production is commingled with t						-	10/21/	7 00		
V. COMPLETION DATA		<u> </u>							· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	on - (X) Oil	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaulded		Date Compl. Ready to Prod.			J	.l	P.B.T.D.			
	Name of Produci			B 30.5						
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
Perforations							Depth Casing Shoe			
	THE	NG C	A CINIC AND	CEL CELE	DIC DECO					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TOOL OLL	- Ontoin G									
				-			 			
TI MENOMEN LINE AND DESCRIPTION	Thom has a second									
V. TEST DATA AND REQU									0	
OIL WELL (Test must be af Date First New Oil Run To Tank	Date of Test	lune of l	oad oil and must					for full 24 ho	wrs.) /	
Date Flick New On Run 10 Jank	Date of Test			Producing N	dethod (Flow, p	ownp, gas iyi,	eic.)		(y'a)	
Length of Test	Tubing Pressure			Casing Pres	sure		Choke Size	e	1 1	
Actual Prod. During Test	Oil Phi	Oil - Bbls			Water - Bbls.			Gas- MCF		
Actual Flod. Diffing Test	Oil - Bois.			Maist - Boi	b.		Gas- MCr	(O to C	
GAS WELL									70 /2 1/2/	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	ensate/MMCF		Gravity of	Condensate	<u>~~~~</u>	
Total - Mark 12 to 1	Aceta n	Tubing Pressure (Shut-in)								
Testing Method (pitot, back pr.)	lubing Pressire	(Shut-in)	Casing Pres	ssure (Shut-in)		Choke Siz	.e		
VI. OPERATOR CERTII	FICATE OF CO	MPI	IANCE	1						
I hereby certify that the rules and					OIL CO	NSERV	ATION	DIVIS	ON	
Division have been complied with	and that the informati	on given								
is true and complete to the beat of	my knowledge and be	lief.		Dat	te Approv	ed _ 0	CT 2 7	1989		
11 Alm	cham									
	mar-			∥ By.	0	RICINAL:	3¦Ġ‰ክቤ •	av.		
Signature W.	GRAHAM	A	cut		Νi	IKE WILL	IAMS			
Printed Name	<u> </u>	71	itle	Titl	e St	UPERVISO	R, DISTR	RICT 19		
Oct 5, 198	7 (Sog	767	77 <i>2360</i> Hone No.		-	·				
Date		ı etebl	RAIG 140.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.