SA

Form 9-331 C (May 1963) MI CIL

SUBMIT TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES. DEPARTMENT OF THE INTERIOR

3	0-2	15	-2	59	81	/
			NATION			NO.

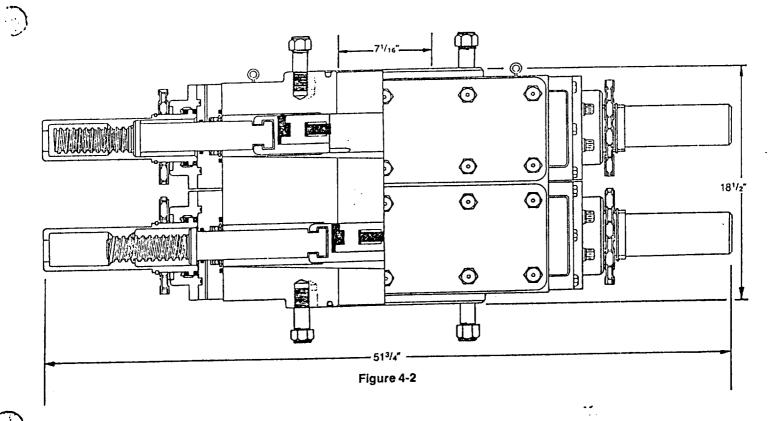
GEOLOGICAL SURVEY							LC-049998(A)		
APPLICATION	Y FOR PERM	IT TO DRILL,	DEEP	EN, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
	LL 🖾	DEEPEN		PL	UG BAC	K 🗆	7. UNIT AGREEMENT	NAME	
	A8			INGLE X	MULTIPI ZONE	. _	8. FARM OR LEASE NA	ME	
WELL W. W. 2. NAME OF OPERATOR	ELI, OTHE	.R					Foster Eddy		
Marbab Ener	gy Corporati	on		REC	EIVED		9. WELL NO.		
3. ADDRESS OF OPERATOR	gy corporati	.011					6		
P.O. Drawer	217. Artesi	a. NM 88210					20. FIELD AND POOL,	OR WILDCAT	
P.O. Drawer 4. LOCATION OF WELL (R At surface	eport location clearl	y and in accordance wi	th any	State requirement	09188	J. U	Grbg Jackson		
						U_{r}	11. SEC., T., R., M., OR AND SURVEY OR A	BLK. REA	
990 FNL 237 At proposed prod. zon Same	O FWL				C. D. A, OFFICE		Sec. 17-T175	G-R31E	
14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POS	ST OFFIC	E*	., 0,1102		12. COUNTY OR PARISI	H 13. STATE	
20 sir mila	es east of A	rtesia NM 88	3210				Eddy	NM	
15. DISTANCE FROM PROPO	SED*	tesia, Mi oc		O. OF ACRES IN	LEASE		F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	990 '		280		40	IIS WALL		
(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*		19. F	ROPOSED DEPTH	 '	20. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, D. OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.	330 '	5.	500 '		Rotary	tary		
21. ELEVATIONS (Show who	ether DF, RT, GR, et	c.)					22. APPROX. DATE W	OBK WILL START®	
37	714.3						9/5/88		
23.		PROPOSED CASI	NG AN	D CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	700T	SETTING D	ЕРТН		QUANTITY OF CEME	NT	
12 1/4"	8 5/8"	24#	24# 350 '			Sufficient to circulate			
7 7/8"	5 1/2"	17#		<u>5500'</u>			ie back to Sur		
production.	re: 1. Loca	tively perfora	re de	dication _.		as need	ded for optimu	m	
	3. Suri	olemental dril Eace use plan			NX		88 ==	ECEIVED	
in above space describe zone. If proposal is to preventer program, if an	drill or deepen direc	ctionally, give pertipen	t data	on subsurface le	ocations an	d measured	uctive zone and proposition and true vertical dept	hs. Give blowout	
BIGNED (CIUDA)	m/Ull		TLE	roduction	i crerk		DATE8/2	<u>/88</u>	
(This space for Fede	ral or State office us	se)							
PERMIT NO.	<u> </u>	. Mianus		APPROVAL DATE	·			<u> </u>	
			40.	1 17			DATE <u> </u>	· . 58	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	Ti	TLE	 	····		DATE		

..EW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128, Effective 1-1-68

All distances must be from the outer boundaries of the Section

		All distances mi	Lea		- Cite Section		Weiling.
Marbob Energy Corp				Foster Eidy			
That Detter	Section 1.7	Township	outh	Romge 31 Cast	County 下。	idv	···
Artual Fontage Los		1		L	1	<u> </u>	
12.75	feet from the	north h	ne cond	2310 fe	et fmm the	west	.lr.e
Ground Level Elev.	Froducing For		Poo		ID O Gul	!	ir sites Acresge:
3714.3	San An			rbg Jackson S			40 Arres
1. Outline th	e acreage dedica	ted to the subje	ect well h	by colored pencil	or hachure i	marks on the p	lat below.
	nan one lease is nd royalty).	dedicated to th	e well, ou	itline each and id	entify the o	wnership there	of (both as to working
	an one lease of d communitization, c				, have the in	nterests of all	owners been consoli-
[] Yes	No If a	nswer is "yes;"	type of co	nsolidation			
If onewer	is "no" list the	owners and trac	t descript	ions which have a	ictually bee	n consolidatec	L (Use reverse side of
	f necessary.)	oora and trac					
							itization, unitization,
1	ling, or otherwise)	or until a non-st	tandard un	it, eliminating su	ch interests	s, has been app	proved by the Commis-
sion.		· · · · · · · · · · · · · · · · · · ·				<u> </u>	
				₽ I		CI	ERTIFICATION
		-0		1		I hereby certi	fy that the information con-
		6 6		i		_	is true and complete to the
	3709	37:0.8		1		best off my kno	owledge and belief.
	2310'			1		Hhona	* Melson
	3717	7 37 S.I				Frame	
	· · ·			1		Rhonda Ne	elson
	1			, 		Productio	on Clerk
	1			1		Company	
	!			1			nergy Corporation
	į.			1		August 2,	. 1988
				<u> </u>		<u>-</u>	
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	į					,	Pify that the well location
	i 1			ONFESSION			plat was plotted from field all surveys made by me or
	1			SUN SUN		under my sup	ervision, and that the same
	İ					1	correct to the best of my
			ANSTE	MU. 30 15		knowledge an	o pellet.
	[]			- 6 76 7 5	3//		
	i I		1101	CEW METS &	//	Date Surveyed	
	1			CHN W. JESSE		July 25	
	1		•		ł	Registered Frof and or Land Sur	essional Engineer veyor
	· 			 		Ch	2/d West
6 330 660						Certificate No	JOHN W. WEST, 676
6 330 660	190 1320 1680 198	0 2310 2640	2000	1500 1000	800 o	k'	RONALD J. EIDSON, 3239



DIMENSIONS AND WEIGHTS

		Manual
	Single (pounds)	1,272
Weight	Double (pounds)	2,335
	Single (inches)	10
Overall height, less studs	Double (inches)	181/2
		51 ³ / ₄
Overall length (inches) Overall width, less handwheel (inches)		201/4
Opening through preventer (inches)		71/16
Working pressure (psi)	3,000	
	6,000	
Test pressure (psi) Handwheel diameter (inc	nes)	20
Ring joint gasket API num	R-45	

SUP Exhibit "E"

Sketch of Blow-out Preventor
Marbob Energy Corporation
Foster Eddy No.6
NE/4 NW/4, Sec.17-17S-31E
Eddy County, New Mexico

SUPPLEMENTAL DRILLING DATA

MARBOB ENERGY CORPORATION
WELL #6 FOSTER EDDY FEDERAL
NE/4 NW/4 SEC. 17-17S-31E
EDDY COUNTY, NEW MEXICO
(DEVELOPMENT WELL)

- 1. SURFACE FORMATION: Quaternary.
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Salt	385 '	Queen	2430'
Base Salt	1100'	Grayburg	2804'
Seven Rivers	1340'	San Andres	3134'

3. ANTICIPATED POROSITY ZONES:

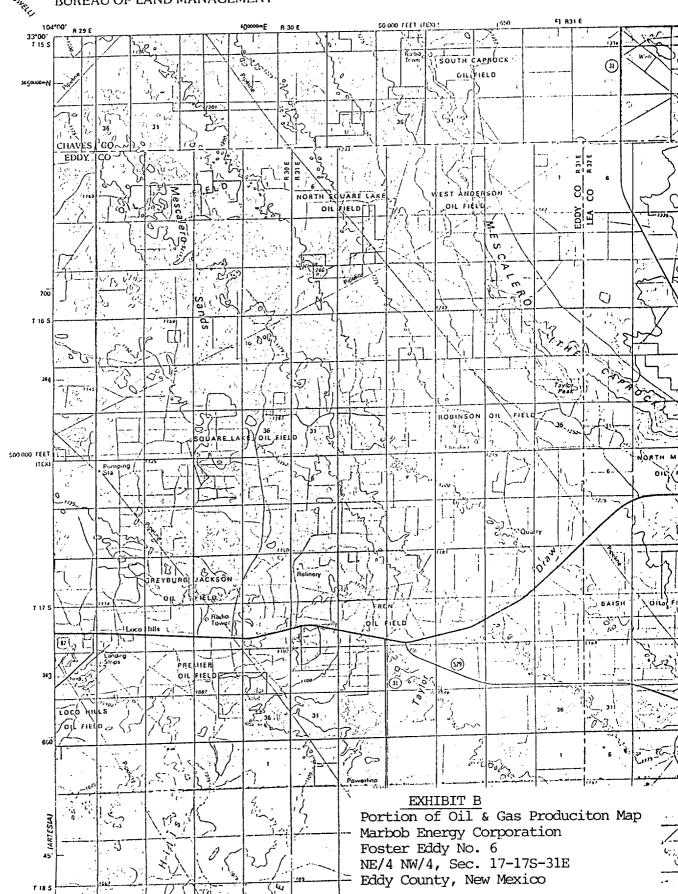
Water Above 180' Oil 2950 - 5500'

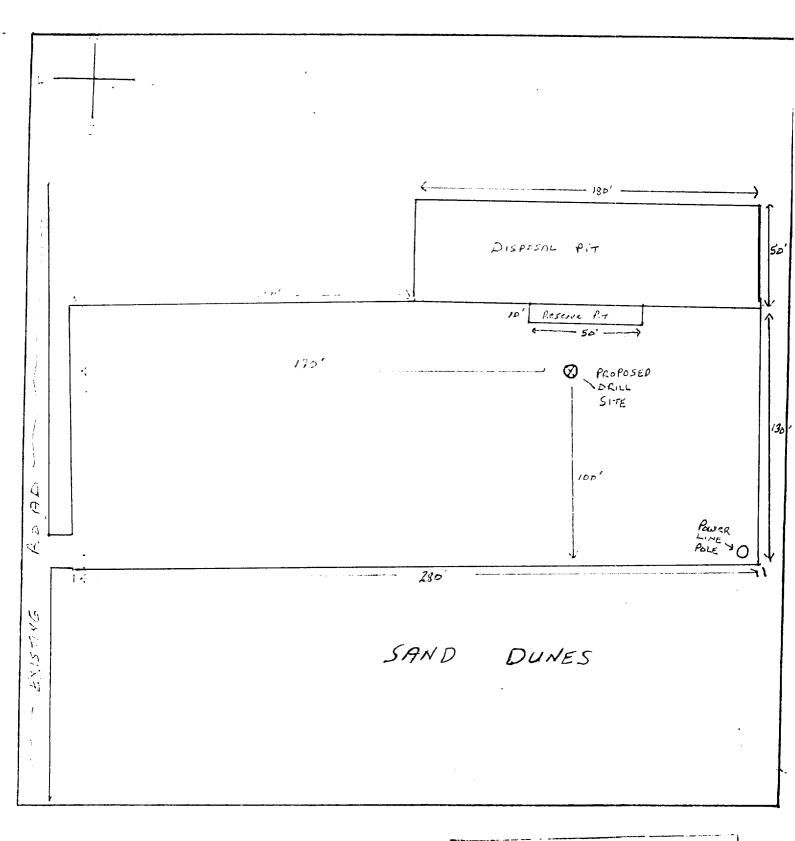
4. CASING DESIGN:

SIZE	INTERVAL	WEIGHT	GRADE	JOINT	CONDITION
	0-350'	24.0#	K-55	STC	New
	0-5500'	17.0#	K-55	STC	New

- 5. SÜRFACE CONTROL EQUIPMENT: A double ram-type or annular BOP will be used. (See diagram attached as Exhibit "E")
- 6. CIRCULATING MEDIUM:
 - 0 385' Fresh water mud with gel or lime as needed for viscosity control.
 - 385'- 5500' Salt water mud, conditioned as necessary for control of viscosity and water loss or gain.
- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. LOGGING PROGRAM: CNL-FDC W/GR Log will be run to TD.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: A water flow may be encountered in the salt section.
- 10. ANTICIPATED STARTING DATE: It is planned that operations will commence about September 5, 1988. Duration of drilling, testing and completion operations should be one to four weeks.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT





	LEGEND	
1 cm	= 20 ft.	

SUP EXHIBIT "D"

SEETCH OF PROPOSED WELL PAD

Marbob Energy Corporation
Foster Eddy Well #6
NE/4 NW/4, Sec.17-17S-31E
Eddy County, New Mexico