(Formerly 9-331)	DEPART BUREA		THE INTER		on re-	5. LEASE DESIGNATION	AND SERIAL NO.
			MANAGEMEN		 -	NM 074939	· · · · · · · · · · · · · · · · · · ·
SUNI (Do not use this f	ORY NOT orm for propo Use "APPLIC	ICES AND sals to drill or the ATION FOR PER	REPORTS No deepen of 1861	UN-WELLS.	•	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS				len et		7. UNIT AGREEMENT NA	ME
WELL X WELL _ 2. NAME OF OPERATOR	OTHER			JAH 9 12 13 PH 4	nn -	9 =	
Burnett Oil Co., Inc.						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						Gissler B 9. wall No.	
801 Cherry St	t., Suite	1500. For	rt Worth, T	X 76102		27	
4. LOCATION OF WELL (Re See also space 17 below At surface	port location of	learly and in ac	cordance with any	X /6102 State requirements //ED		10. PIELD AND POOL, OF	
	tmar cor		10 m1=a	T. 0.0-	_	Grayburg Jack	
Unit L, 1980'FSL, 685' FWL, Sec. 12, T17S, R30E JAN 20'89						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.		15 ELEVATIONS	9 (Show whather DE	(Show whether DF, RT, GR, etc.) O. C. D.		12-17S-30E	
		27	solon whether be	O. C. D.		12. COUNTY OR PARISH	13. STATE
			50'GR	ARTESIA, OFFICE		Eddy	NM
16.			x To Indicate N	lature of Notice, Report,	or Oth	her Data	
NO	TICE OF INTEN	TION TO:		80	BSEQUEN	NT REPORT OF:	
TEST WATER SHUT-OFF	`	PULL OR ALTER C	ASING	WATER SHUT-OFF	X	REPAIRING W	TELL
FRACTURE TREAT		MULTIPLE COMPI.	ETE	FRACTUBE TREATMENT	X	ALTERING CA	SING
SHOOT OR ACIDIZE REPAIR WELL	: :	ABANDON*	1 = "	SHOOTING OR ACIDIZING	X	ABANDON M EN	т•
(Other)	i	CHANGE PLANS	i .	(Other) (Note: Report re	esults of	multiple completion of on Report and Log for	n Well
nen. lo this work. : *			or substitute local	t details, and give pertinent dions and measured and true v	dates, in vertical o	cluding estimated date depths for all markers	of starting any and zones perti-
10/6/88 to 10/8/88	Spud 12½" hole. Drilled to 430'KB (10'AGL). Ran 10 jts. new 8-5/8" OD 24# J-55 R3 csg. Set @ 428' KB. Cmtd. with 300 sks C1 C, 2% CaCl. WOC 6 hrs. Ran temperature survey. TOC 280'. Ran 1" to 295'. Cmtd. w/ 50 sks C1 C, 3% CaCl. WOC 2 hrs. TOC 285'. Cmtd. with 50 sks C1 C, 3% CaCl. WOC 2 hrs. TOC 110 ² . Cmtd. w/ 70 sks C1 C, 3% CaCl. TOC Surface. WOC 8 hrs.						
10/8/88 to 10/15/88	NU BOP, tested 8-5/8" csg. to 800 psi for 30 min., okay. Tested BOP. Drilled 7-7/8" hole, 452'. Lost circulation. Squeezed w/ 500 gal. Flochek, 900 sks Cl C cmt. Resumed drilling with full returns to 3565'KB. Ran 84 jts. 5½" OD 17# csg. Set @ 3558'KB. Cmtd. with 400 sks Lite, 300 sks Cl C. PD and holding 1:00 p.m. 10/15/88. Set slips, released rig. WOCT. Ran GR/CN/CB,CCL. Perforated Metex 2981-82', 2986-87' and Premier 3021-31' with 4" casing gun. Acidized with 1250 gal. 15% HCl, fraced with 56,800 gal gelled water, 45,000# 20-40 sd, 70,000# 12-20 sd.						
11/5/88							
11/6/88 to 11/17/88	Testing;	put on pu	ump. Pumped	23 BOPD, 31 BWPD,	sd. 113	MCFGPD.	
S. I hereby certify that the	e foregoing la	<i>∨1</i> 2					
SIGNED	オバナ	haul	TITLE Proc	luction Superintend	dent	DATE 12/28/8	38
(This space for Federal or State office use)				/	ACCE:	PTED FOR RECO	פאכ
APPROVED BY			TITLE			DATE	-
CONDITIONS OF APPR	COVAL, IF AN	TY:				JAN 1 7 1389	

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO